### NM STATE LAND OFFICE

# Royalty Management Division

## **Industry Training 2024**



### Disclaimer

This presentation is guidance and not binding on the NM State Land Office (NMSLO). It does not provide legal advice and should not be construed as stating NMSLO's legal interpretation or position. Any reliance on this presentation does not limit NMSLO in its compliance activities or in the appealable decisions and orders it may issue.

## Royalty Management Division

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### NM STATE LAND OFFICE

# Revenue Bureau

## **Industry Training 2024**



## Agenda

- Overview
- The Royalty Return
- Common Errors
- Electronic Filing
- Reporting Requirements
- Account Notices
- Web Applications
- Refunds
- Closing

### NM STATE LAND OFFICE

# Overview

### Revenue Bureau Staff

### Dilia E Borunda

Revenue Manager

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- Samantha Marquez Royalty Compliance Auditor II
  - (505) 476-4570
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- Mallory Miera Royalty Compliance Auditor II
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- Monique Olivas Royalty Compliance Auditor I
  - (505) 827-5787
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### Revenue Bureau Functions

- Process Submitted Royalty Returns
- Correct Errors and/or Omissions on Royalty Returns Prior To Processing
- Assist Remitters Regarding Royalty Reporting Issues
- Validate and Mail Notices Generated from Royalty Returns

### Key Facts and Figures

- Oil and Gas Royalty Revenue FY 2023 totaled \$2.6 billion
- 3,206 royalty returns containing approximately 514,000 detail line entries were processed during FY 2023
- Reporting errors increased



### Royalty Calculation & Lease Royalty Rates

### (Gross Proceeds – Deductions ) x Royalty Rate = Royalty Paid

	Lease Prefix	Royalty Rate %	Term	Issue Date	Lease Prefix	Royalty Rate %	Term
	X0, 00	0.125000 1/8	10-YR	1922	LO	0.125000 1/8	10-YR
	A0	0.125000 1/8	10-YR	1928 – 1931	LG	0.125000 1/8	10-YR
ļ	BA, BH, B1, B0	0.125000 1/8	10-YR	1928 – 1944	LH, LZ	0.125000 1/8	10-YR
	C0	0.125000 1/8	10-YR	1937	V0, VZ	0.166670 1/6	5-YR
	E0, E1	0.125000 1/8	10-YR	1945 - 1956	VA	0.125000 1/8	5-YR
	OG	0.125000 1/8	10-YR	1956 - 1959	VB	0.187500 3/16	5-YR
	K0	0.125000 1/8	10-YR	1959 – 1967	VC	0.200000 1/5	5-YR

**Issue Date** 

1967 - 1972

1972 - 1981

1981 - Present

1975 - Present

1984 - Present

1985 - Present

1986 - Present

## Product Codes

### **PRODUCT** #

### **PRODUCT NAME**

1	Oil
2	Oil Condensate
3	Gas, processed (residue) gas
4	Gas, wet
5	Oil, other liquid hydrocarbons
7	Gas Plants Products
14	Oil, lost
16	Gas lost, flared or vented
17	Carbon Dioxide gas (CO2)

## Transaction Codes

CODE #	TRANSACTION NAME
43	Royalty in kind payment
44	Royalty in trespass payment
49	Unit contraction/expansion
51	Regular payment
52	Estimated payment
53	Correction of estimated payment
54	Appeal/Court action payment
55	Audit and Compliance exception payment
59	Settlement payment
60	Transfer of royalty payment
63	Compensatory royalty payment
65	Stripper Well reduced royalty payment

## Due Dates

Royalty returns AND payments should be mailed (postmarked) or electronically transmitted on or before the 25<sup>th</sup> day of the second month after the production month/sales period for small royalty remitters and large royalty remitters who have an advance royalty payment deposit on file.

- Small royalty remitters average monthly payments less than \$25,000
- Large royalty remitters average monthly payments greater than \$25,000 with an advance royalty payment deposit

### No grace period for payments

## Due Dates

Large royalty remitters who do not have an advance royalty on deposit are required to follow the accelerated payment method

- Accelerated Royalty Payment An amount equal to the state royalty due for the reporting period is submitted by the 20<sup>th</sup> day of the month following the production month/sales period (The associated detail royalty return should be submitted by the 25<sup>th</sup> day of the second month following production/sales period)
- Advance Royalty Payment An amount that will remain on deposit with the NMSLO; this payment is then due on or before the 25<sup>th</sup> day of the second month following the production month/sales period

### NM STATE LAND OFFICE

# The Royalty Return

## The Royalty Return

A complete royalty return consists of the following:

• OGR-1 - Oil & Gas Royalty Remittance Report

First page of the royalty report, used to summarize detail submitted on the OGR-2 form(s), report credits being taken, assessments being paid, and the advance payment

- OGR-2 Oil & Gas Royalty Detail Report
- Remittance Document (for check payments only)
- Payment via check or EFT

## OGR-1- Oil and Gas Royalty Summary Report

### New Mexico State Land Office P.O. Box 1148 -- Santa Fe, NM 87504-1148 -- (505) 827-5747 OIL AND GAS ROYALTY SUMMARY REPORT

Date Submitted	10/7/2015	(
OGRID Number		
Final Return	No	
Accelerated Royalty Payment for		
Sales month/year	0.00	
Reporting Month Oil and Gas Royalties	0.00	
Amendments to Prior Filings	31.00	
Assessments Paid	0.00	
Total Royalty Due		.31.00
Use Accelerated Royalty for		
Sales month/year	0.00	
Regular Credits Taken	0.00	
Lease Credits Taken	0.00	
Total Credits and Overpayments		0.00
Net Advanced Payment		0.00
Total Remittance		\$31.00
Type of Payment Ct	neck	

Web Return

This Report Was Submitted Electronically By

Wheeler, Gloria NM SLO (505) 827-5767 gwheeler@slo.state.nm.us

For the reporting month of September, 2015

TN: 136502

17

## OGR-2- Oil and Gas Royalty Summary Report

### OIL AND GAS ROYALTY DETAIL REPORT Sale Month/ Prod. TXN Arms Volume Transportation Gas Processing PUN Lease NGL Gross Proceeds Other Deductions Royalty Due Code Code Length Year BBL - MCF Deduction Deduction LG52 106 309.00 27.00 07/15 1002296 3 51 Y 93.00 07/15 1002296 LG52 Υ 152 43.00 13.00 7 51 20 4.00 TOTALS: 352.00 93,00 0.00 13.00 31.00

Web Return

Page 2 of 2

TN: 136502

18

### Payments

Payments can be made payable by check to the:

Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504

Or submitted via ACH/EFT:

Contact us at <u>royaltyrevenue@slo.state.nm.us</u> for the Banking Information to submit via ACH/EFT

- We currently do not offer an online payment option
  - Payments cannot be split between OGRIDs

### NM STATE LAND OFFICE

# Common Errors

## Errors in Reporting

The NMSLO classifies errors made in reporting into three categories:

- Critical Errors
- Non-Critical Errors
- Reject Errors

## Critical Errors

Critical errors are those flagged by the ONGARD system to indicate that the data submitted contains errors that will generate assessment or credit notices, will cause detail lines and the associated revenue allocation to suspend, or will cause detail lines to reject

Three most common critical errors:

- Computational Error
- PUN/Lease Combination does not exist
- PUN/Lease Combination not valid for the sales period

### Non-Critical Errors

- Non-critical errors are those flagged by the ONGARD system to indicate that reported data contains errors or discrepancies that are inconsistent with reporting parameters
- These errors do not generate notices, but may generate an account review or audit

### Non-Critical Errors

The most common non-critical error is:

• Credits claimed are greater than (>) credits available in database

This error occurs when the remitter submits credit line entries greater than debit line entries previously submitted for the same sales period, PUN and lease

(The correct way to amend lines is by backing out lines as originally entered and rebooking with the correction)

## Reject Errors

Reject Errors are those flagged by the ONGARD system to indicate that reported data contains errors that will cause the detail line to reject.

Most common reject errors:

- PUN/Lease Error (Credit Line)
- Net credit requested beyond 6-year statute of limitations period

### Common Errors

Other Common Errors on Returns:

- V0 Leases should be set exactly at 16.667% or .16667 to match ONGARD calculation
- Submitting amended detail lines with no change to volumes or values
- Payment for assessments being made, but not reported on a return
- Computational notices added to returns, to payment or to use as credits. These must be corrected through an amended return unless instructed otherwise by the Royalty Management Division

### Common Errors

Other Common Errors on Returns:

- Incorrect Pressure Base NM Standard Pressure Base = 15.025
- No MCF reported on product code 7 (Gas Plants Products) detail lines
- Value with no volume reporting
- Combining new sales with PPAs/Amendments
- Reporting more than one year of sales on one (1) return

### Common Errors – Formatting and Report Setup

### PLEASE NOTE:

- Do not use commas or dollar signs (Using these in electronic filing will result in the return rejecting)
- All values must be presented in **whole numbers** (The current ONGARD system for royalty does not accept decimals)
- Distinguish between numeric 0 and 1 and alphabetic O, I, and L when entering lease numbers

### Common Errors - Volumes/SNI Reporting

When wells include different land ownership types the State Net Interest (SNI) is not equal to 100% and royalty reporting must be adjusted. Incorrect calculations in reporting generate computational notices.

								BTU			Gas	Gas	
Line	PUN	Lease	Product	TXN	ARMS	Volume	NGL	Content	GROSS	Transportation	Marketing	Processing	STATE
		Number	Code	Code	Length	BBL/MCF	Gallons	of GAS	PROCEEDS	Deduction	Prep/Other	Deductions	ROYALTY
1	1234567	V0-123	1	51	Y	138			10,497	0	0	0	1,750

In this example SNI = 20%

- Gross Volume = 687 -----687 \* 20% = **138**
- Gross Value = \$52,485-----\$52,485 \* 20% = **\$10,497**
- Royalty Rate = 16.667% ------**\$10,497** \* 16.667% = **\$1,750**

Gross Volume/Value \* SNI when reporting the royalties

29

### Common Errors – Low/No Production or Sales

**No Production/Sales:** Zero production/sales means no required report. Remitters may choose to keep that well/detail line in your CSV or online web file as a placeholder for any future reporting, but RMD does not require the line to be submitted.

Example: Optional report, not required

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	МКТ	PROC	PAID
1391568	V0	3427	8	2020	4	51	Y	0	0	0	0	0	0	0	0	0

Low Production: When reporting small volume amounts and net royalty is \$0 due to low proceeds, remitters are required to report volumes produced, full gross proceeds even if \$0, and may include report deductions up to the value of the gross proceeds, with royalty paid as \$0. Example: Gross Proceeds= \$0

PUN	LEASE	SEQ	мтн	YR	PRD	TRN	ARM IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	BTU (GAS)	GRS PROCD	TRNSP	МКТ	PROC	ROY PAID
1391568	VO	3427	8	2020	4	51	Y	0	9	0	0	0	0	0	0	0

## Common Errors – Negative Gross Proceeds

**Negative Gross Proceeds:** Remitters are required to report volumes produced. The NMSLO is a royalty interest owner, and not a working interest owner, so remitters cannot submit negative royalties. If gross proceeds are negative, please report the volumes and \$0 for gross proceeds, with royalty paid as \$0. *Net negative royalties paid is not allowed for any production reported.* 

### Example: Gross proceeds = \$(4,825)

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
	80325538	100.2000		0.00000			386588						0000000			
1391568	V0	3427	8	2020	4	51	γ	0	119	0	0	0	0	0	0	0

Invalid Report Example: Gross proceeds = \$(4,825) (MISREPORTED AND MUST BE CORRECTED)

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	МКТ	PROC	PAID
1391568	VO	3427	8	2020	4	51	Y	0	119	0	0	-4825	0	0	0	-804

## Deductions

### Allowable

• Post production costs to make the product merchantable

### Non Allowable

- New Mexico Gas Processors Tax
- Low Volume Fees
- Minimum Low Margin Fees
- Penalties
- Marketing Fees
- Any other costs incurred not related to make the product merchantable

### Common Errors – Deductions Exceed Proceeds

**Deductions Greater Than Gross Proceeds (Negative Net Proceeds):** Remitters are required to report volumes produced, full gross proceeds, and report deductions **equal** to the gross proceeds, with royalty paid as \$0, when deductions exceed proceeds. The NMSLO is a royalty interest owner, and not a working interest owner, so remitters cannot submit negative royalties. *Deductions cannot exceed gross proceeds, net negative royalties paid is not allowed for any production reported* 

Example: Gross proceeds = $$4,825$ , total deductions = $$5,0$	000	)
--	-----	---

PUN	LEASE	SEO	MTH	YR	PRD	TRN	ARM		GAS VOLUME	NGL (GALLON)	BTU (GAS)	GRS PROCD	TRNSP	МКТ	PROC	
1011	LEASE	JLQ	141111	111	TIND	11111	IND	OIL VOLUME	GNS VOLUME	NOL (GALLON)	(0/15)	Пюсь	TRUST	IVIICI	TROC	1700
1391568	V0	3427	8	2020	4	51	γ	0	119	0	0	4825	4825	0	0	0

Invalid Report Example: Gross proceeds = \$4,825, total deductions = \$5,000 (MISREPORTED AND MUST BE CORRECTED)

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	119	0	0	4825	5000	0	0	-22

## OGRID Analyst Lookup



Oil Conservation Division State Land Office Tax and Revenue Department ONGARD



Welcome to the new ONGARD Online filing Web Site. This is the unified login process for all Royalty Online Filing transactions.
ONGARD Online Filing Logon
Logon to the Updated ONGARD Online Filing (click here)

New to Royalty Online Filing? Please view the <u>Royalty Online Filing Getting Started Packet (click here)</u> for more information. New to C115B Online Filing? Please view the <u>C115B Online Filing Getting Started Packet (click here)</u> for more information.

Need PUN/Lease information? Please view the Royalty PUN Inquiry website (click here)

To reset your password or for support Royalty Online Filing Support (click here).

2023 CSV Template - 2023 CSV Template (click here)

2023 Industry Training – Revenue - <u>2023 Industry Training – Revenue (click here)</u> 2023 Industry Training – Compliance – <u>2023 Industry Training – Compliance (click here)</u> 2023 Industry Training – Audit – <u>2023 Industry Training – Audit (click here)</u>



New Analyst Lookup for Online Filing

OGRID Assignments 06-10-2024 for Online Filing.xlsx (click here)

Posted on: 6/18/2024

http://web.slo.state.nm.us/Home/SLO/Default.aspx

SLO Quick Links SLO (ONGARD Portal) SLO Announcements Royalty Online Filing Royalty Filer Packet C115B Filer Packet SLO Reports

SLO Filing Support

### NM STATE LAND OFFICE

# Electronic Filing

## Electronic Filing

The ONGARD Royalty Online Filing website is the unified login process for all Royalty Online Filing transactions (A sender ID and password are required to access the Royalty Online Filing application) To obtain a sender ID, contact:

Dilia E. Borunda Revenue Manager (505) 827-5738 Casandra Cano Deputy Director (505) 827-5701

Or Email: royaltyrevenue@slo.state.nm.us
### To access the Royalty Online Filing application:

- Go to web.slo.state.nm.us
- Put cursor in the menu bar over "State Land Office" and select "Royalty Online Filing"
- Click "Logon to the Updated ONGARD Online Filing"
- Enter your Sender ID and Password
- Click on the OGRID for the report you are filing



SLO Quick Links

SLO (ONGARD Portal) SLO Announcements

Royalty Online Filing

SLO Reports SLO Filing Support

Royalty Filer Packet

T C115B Filer Packet



Oil Conservation Division State Land Office Tax and Revenue Department ONGARD



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To reset your password or for support Royalty Online Filing Support (click here).

FAQ

## NEW MEXICO STATE LAND OFFICE

### New Mexico Oil and Gas Unified Online Filing

Welcome - Portal Login Page

.d:			
rd:			
Login			
r	rd: Login	rd: Login	rd: Login

#### Reset Password? (click here)

Get help activating your account? (click here)

Need PUN/Lease information? Please view the Royalty PUN Inquiry website (click here)



### New Mexico Oil and Gas Unified Online Filing

Menu Options	Welcome - New Mexico Oil and	l Gas Unified Online Filing	
Select OGRID			
Contact Us	Choose an OGRID:		]
Account Options			
Manage Account Info	Select an Activity:	Upload a Royalty CSV File	
Change Password		Royalty Online Web Filing Royalty Suspense	
Administrator Options		Royalty Reported Detail History Royalty Payment History	
User Accounts		Royalty Outstanding Billing Statement	
Advanced Account Options		Royalty Remittance Document Request Royalty Status and History	
		Go	

There are two methods to file royalty returns electronically

- Royalty Online Web Filing this application is available to all remitters, but is best for use by royalty remitters who report less than 40 detail lines per report
- **Royalty CSV Filing** this method requires the remitter to prepare and upload a CSV file containing their royalty return information

Utilize our CSV Template (now includes Lease Rate tool)

## Royalty Online Web Filing



### **<u>Unified Online Filing</u>** >> Oil and Gas Royalties Online Reporting and Filing

Return Options	Welcome		
Start Web Return			
RPD Start Return		<u>Sales Return</u>	
	Filing for:		~
Support	Filing Activity:	Start return for sales in April 2024	
Support	Filing Activity.	- please select -	e last return
ONGARD Portal		Start return for sales in April, 2024 Start return for sales in May, 2024	
Unified Online Filing		Start return for sales in June, 2024	

# Royalty Online Web Filing

This method of electronic filing involves entering the royalty data directly into electronic forms that are similar to the paper royalty returns



Unified Online Filing >> Oil and Gas Royalties Online Reporting and Filing

Return Options Start Web Return	Manage Sales Return -	Sales Period: June, 2023
RPD Start Return	Current Month Amended Lines Notices Advanced Pay	ment Methods Summary
Support		TN: 186627
Support	Add New Detail Line (click here)	
ONGARD Portal		
Unified Online Filing	There are no detail lines associated with	Dhis Return.

## Royalty Online Web Filing

<u>**Current Month</u></u> – This tab is for detail lines for the sales period you selected when starting the return. You will enter all fields except royalty, this will be calculated for you based on the PUN and lease you are reporting. (OGR-2)</u>** 

<u>Amended Lines</u> – This tab is where detail lines for prior periods will be entered. You will need to calculate the royalty amount due for this tab. (OGR-2)

Notices – This tab is for assessment notices you are paying or credits you are taking. (OGR-1)

Advance Payment – This tab is for the advance royalty payment. (OGR-1)

Summary – This tab summarizes the information entered and totals the amount due. (OGR-1)

Detailed instructions for Royalty Online Web Filing are contained in the Royalty Filer's Kit

# Royalty CSV Filing

- A CSV (Comma Separated Value) file is a spreadsheet or database document that is saved in the CSV format Remitters most often use Microsoft Excel to create their CSV file, but any program that will save a file in the CSV format is accepted
- A CSV File consists of record types and data that correspond to the royalty forms filed with the NMSLO
- Prior to your first CSV file submission, work with Dilia E. Borunda or Casandra Cano to access to CSV filing and to submit a test file to ensure that your formatting is correct
- A CSV file is uploaded to the Royalty Online Filing application; if the file is not in the correct format, the file will be rejected and you will receive an error report that details why the return was not accepted
- We are always willing to answer questions and assist in the preparation or correction of a CSV return

# Royalty CSV Filing

<u>**Record Type 5**</u> – This record type corresponds to the OGR-1 Royalty Summary Report (It MUST be the first line in your CSV file)

<u>**Record Type 4**</u> – This record type is used to report assessments to be paid and credits to be applied (It should only be in your CSV file if you are reporting royalty notices)

<u>**Record Type 6**</u> – This record type is used to report royalty detail lines (This record type corresponds to the OGR-2 Oil & Gas Detail Report)

Detailed layouts for the CSV file record types are contained in the Filer's Kit

2023 CSV Template is available on our website!

https://www.nmstatelands.org/divisions/oil-gas-and-minerals/royalty-management-forms/



	А	в	С	D	E	F	G	н	1	J	к	L	м	N	0	Р	Q	R	s	т	υ	vv	v	x	
1	5	20130729	99999	1003	Filer ID	N	Y	0	0	22458	0	100	22558	0	0	0	0	0	0	22558	1	1 0	o c	SV Retur	n
2	4	99999	A1234567	100																					
з	6	99999	1013	1053178	B02359	1	51	Y	1659	0	0	24726	0	0	0	3091	0	CSV Return							
4	6	99999	1013	1053178	B02359	1	51	Y	1000	0	0	10000	0	0	0	12500	0	CSV Return							
5	6	99999	1013	1056872	B11297	1	51	Y	362	0	0	4935	0	0	0	617	0	CSV Return							
6	6	99999	1013	1056872	B11297	1	51	Y.	500	0	0	5000	0	0	0	6250	0	CSV Return							
7	6	99999	1013	1056934	B07897	4	51	Y	923	0	0	14634	0	0	0	1829	0	CSV Return							
8	6	99999	1013	1056934	B07897	4	51	Y	0	0	0	-923	0	0	0	-1829	0	CSV Return							
9	6	99999	1013	1116033	E05837	4	51	Y	2	0	0	32	0	0	0	4	0	CSV Return							
10	6	99999	1013	1116033	E05837	1	51	Y	0	0	0	-2	0	0	0	-4	0	CSV Return							
11	6	99999	1013	1116033	E05837	1	51	Y	42	0	0	640	0	0	0	80	0	CSV Return							
12	6	99999	1013	1116033	E05837	4	51	Y	0	0	0	-42	0	0	0	-80	0	CSV Return							
13	6	99999	1013	1116033	E07360	4	51	Y	8	0	0	120	0	0	0	15	0	CSV Return							
14	6	99999	712	1116033	E07360	1	51	Y	0	0	0	-8	0	0	0	-15	0	CSV Return							
15	6	99999	712	1116033	E07360	1	51	Y	12	0	0	176	0	0	0	22	0	CSV Return							
16	6	99999	712	1116033	E07360	1	51	Y	0	0	0	-12	0	0	0	-22	0	CSV Return							
17	6	99999	712	1116033	E08570	1	51	Y	38	0	0	592	0	0	0	74	0	CSV Return							
18	6	99999	1211	1116033	E08570	1	51	Y	0	0	0	-38	0	0	0	-74	0	CSV Return							
19	6	99999	1211	1149906	B02146	1	51	Y	2287	0	0	33326	0	0	0	4166	0	CSV Return							
20	6	99999	1211	1149906	B02146	1	51	Y	0	0	0	-2287	0	0	0	-4166	0	CSV Return							
21	6	99999	1211	1149939	B02146	1	51	Y	1453	0	0	23398	0	0	0	2925	0	CSV Return							
22	6	99999	1211	1149939	B02146	1	51	Y	0	0	0	-1453	0	0	0	-2925	0	CSV Return							
23																									
24	Example of	CSV return	with the foll	owing:																					
25	Ogrid:		99999																						
26	Submit Date	e:	7/29/2013	Assessment	t A1234567	7 be	ing	pai	d for \$	100															
27	Xmit Ctrl #:		1003			_																			
28	Sales Mont	hs:	13-Oct																						
29			12-Jul																						
30			11-Dec			_																			
31	Products:		1 - Oil			_																			
32			4 - Unproce	ssed Gas																					
33						_																			
34	Total Royal	ty:	\$22,458			_																			
35	Payment:		\$22,558																						
36	Pymt Type:		Fedwire																						

## Royalty CSV Filing

After uploading the CSV file, you will receive an Acknowledgement of Acceptance or an Error Report listing why your return was not accepted

#### **ONGARD - STATE OF NEW MEXICO** CSV PROCESS ACKNOWLEDGEMENT / DETAIL ERROR REPORT 7/2/2013 Prod Ind: P 2:41 PM ROYALTY Page No: 1 SampleFile. csv Trasmission Received From: RMD-SLO FileName: OGRID: 495 Tran Type: 185 File Format: CSV Sender ID: Web Filer Xmit Cntrl Num: 2007 Tracking Num: 104956 PRE-EDIT SUMMARY OF RETURN FOR OGRID CODE 99999 TOTAL SUMMARY LINES READ 1 TOTAL SUMMARY ERRORS 0 TOTAL DETAIL LINES READ 48 TOTAL DETAIL ERRORS 0 TOTAL INVOICE LINES READ TOTAL INVOICE ERRORS TOTAL LEASE CREDIT LINES READ(OGR-2C) 0 TOTAL LEASE CREDIT ERRORS(OGR-2C) 0 No Critical Errors. Return Accepted.

## Royalty CSV Filing

The Error Report will detail the line on which the error occurred so that corrections can be made and the file uploaded again.

### ONGARD - STATE OF NEW MEXICO CSV PROCESS ACKNOWLEDGEMENT / DETAIL ERROR REPORT



## Amended Return Requirements

There are various reasons to amend prior period reporting, and therefore must be addressed differently by the type of adjustment needed. Please note that due to the research involved in processing an amended return, no return may be submitted to amend reporting for more than 12 sales periods (1 year) in a single return, and **must be split into multiple returns for more than 1 year of amendments**. Please split up returns within those parameters that have significant detail lines for manageability and review.

To correct reporting, lines must be backed out as originally entered and then re-booked, including transaction codes, volumes, proceeds, deductions and royalty paid.

LN.	PUN LEASE	PRO.	TXN ARMS	VOLUME	NGL	BTU/GAS	GROSS	TRANS	GAS/MKTG	GAS PROC.	STATE	
NO.		CODE	CDE LNGH	BBL/MCF	GALLONS	CONTENT	PROCEEDS	DEDUCT.	PREP/DED.	DEDUCT.	ROYALTY	
1	1111111 AB-1234	1	51 Y	166			9098				1137	Original Line
2	1111111 AB-1234	1	51 Y	(166)			(9098)				(1137)	Backout
3	1111111 AB-1234	1	51 Y	166			9098				455	Rebook

# Reporting Requirements

- Amendments submitted to clear computational notices must be submitted in a separate report from any other amended reporting or new sales period reporting
- Amended returns or return detail to clear suspended detail lines must be submitted in a separate report from any other amended reporting or new sales period reporting.

http://web.slo.state.nm.us/Home/SLO/SLOOnlineFiling.aspx

### NM STATE LAND OFFICE

# Account Notices

## Account Notices

- NMSLO generates and issues oil and gas royalty account notices monthly
- Notices are categorized into assessments, credits, rejected lines, and suspended detail lines
- Assessments, rejected lines, and suspended details should be addressed within 30 days of receipt of the notice
- Credits may be used at the remitter's discretion and as applicable

## Assessments

- The three most common assessments issued by the NMSLO:
  - Remittance Assessment (RM) A remittance assessment is issued for underpayment of the royalty due on the sum of the return.
  - Interest Assessment (IN) An interest assessment is issued when royalty is paid late.
  - Computational Assessment (CM) A computational assessment is issued for underpaid royalty based on ONGARD/RAPS's calculation of an individual detail line submitted by the remitter.

Assessment Notices are Identified/Begin with an "A", example: A00912345

## Credits

There are three types of royalty credits:

- **Remittance Credit (RM)** A remittance credit is issued for overpayment of royalty due on the sum of the return.
- **Computational Credit (CM)** A computational credit is issued for overpaid royalty based on ONGARD/RAPS's calculation of an individual detail line submitted by the remitter.
- Lease Credit (LC) A lease credit is issued for overpayment of royalty of distributed funds on an amended return.

Credit Notices are Identified/Begin with a "C", example: C0091234

## Credits

## **Important Note Regarding Credits:**

- Royalty credit returns submitted in the same processing month with the expectation of being used to offset payment on another return, can not be applied until a credit number/notice is generated.
- Credit numbers must be issued <u>before</u> a credit can be applied to any return.
- In many cases, the resulting credit type is a Lease Credit and cannot always be applied in full on other returns. This will cause Remittance Assessments and corresponding Interest (compounding) to be incurred

### NM STATE LAND OFFICE

# Web Applications

## Web Applications

The NMSLO has several web applications that are designed to assist royalty remitters. One is on a public website and the others are on the online filing application.

These additional applications are:

- PUN/Lease Inquiry
- Royalty Suspense Clearance
- Royalty Detail History Inquiry
- Royalty Payment History Inquiry
- Royalty Outstanding Billing Statement
- Royalty Remittance Document Request
- Royalty Status and History

Welcome - New Mexico Oil and	l Gas Unified Online Filing
Choose an OGRID:	
Select an Activity:	Upload a Royalty CSV File Royalty Online Web Filing Royalty Suspense Royalty Reported Detail History Royalty Payment History Royalty Outstanding Billing Statement Royalty Remittance Document Request Royalty Status and History
	Go

## PUN/Lease Inquiry

NMSLO has a web application to assist royalty remitters with inquiries related to PUNs, Leases, Lease Allocations, Well Completions, etc. for royalty return filing. This application DOES NOT require the user to have an electronic filing user ID and password.

http://web.slo.state.nm.us/Applications/RoyaltyPunInquiry/



## How to Access PUN Inquiry

The PUN Inquiry website has been added to multiple locations within Online Filing



## Royalty Suspense Program

Suspense occurs when a detail line has been suspended due to an invalid PUN, lease, or other critical error and the royalty associated with the line cannot be distributed until the line is removed from suspense. Online filing provides access to view/update these lines to clear them from suspense.

Welcome - New Mexico Oil an Choose an OGRID:	d Gas Unified Online Filing       241469 - SLO-RMD HOLDING ACCOUNT       241460, SLO RMD HOLDING ACCOUNT	Oil and Natural	f New M Gas Administrat	Iexico	Database Spense Webs	site						
Select an Activity:	Upload a Royalty CSV File (Training Mode) Upload a Royalty CSV File Royalty Online Web Filing Royalty Online Web Filing	Menu Suspense Lines	SUSPENSED LI	NE DE TAIL und for OGRID 99999	) PPT VR	RPT MTH	SALE VD	SALE MTH	PTN IIIN	PC	IN	POVAMT
	Royalty Online Web Filing (RPD) Royalty Flaring data from the OCD C115B form Royalty Suspense (View Only) Royalty Suspense Royalty Reported Detail History Royalty Reported Detail History Royalty Payment History Royalty Outstanding Billing Statement Royalty Outstanding Billing Statement Royalty Status and History	ONGARD Portal Unified Online Filing	1282190 1282190 1282190 1299833 1299833 2970602 4645601	VA - 2133 VA - 2134 V0 - 5542 V0 - 5543 VB - 1169 VA - 2219	2013 2013 2013 2013 2013 2013 2013 2013	Krimin       4       4       6       6       6       6       6       6       6	SALE 1K 2013 2013 2013 2013 2013 2013 2013	SALE MIH 2 2 4 4 4 4 4 4	88499 88499 89224 89224 89224 89224 89224	PG       76       76       114       1132       132	10 11 9 10 7 8	ROTANI 176.00 1356.00 1357.00 150962.00 8881.00
	Welcome - New Mexico Oil an Choose an OGRID: Select an Activity:	Welcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:     241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:     Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File (Royalty Online Web Filing     Royalty Online Web Filing (RPD)     Royalty Suspense (View Only)     Royalty Reported Detail History     Royalty Royalty Payment History     Royalty Status and History	Welcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:   Upload a Royalty CSV File (Training Mode) Upload a Royalty CSV File Royalty Online Web Filing Royalty Online Web Filing (RPD) Royalty Suspense (View Only)   Nenu   Suspense Lines     Royalty Reported Detail History Royalty Reported Detail History Royalty Payment History Royalty Status and History     Royalty Status and History	Welcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT   241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:   Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File   Royalty Online Web Filing     Royalty Online Web Filing Royalty CSV File   Suspense Lines     Royalty Suspense   Value on the OCD C115B form     Royalty Reported Detail History   22210     Royalty Reported Detail History   22210     Royalty Remittance Document Request   20803     Royalty Status and History   20803	Select an Activity:   Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:   Upload a Royalty CSV File (Training Mode)   Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File   Royalty Online Web Filing   Suspense Lines     Royalty Online Web Filing   Royalty CSV File   Suspense Lines     Royalty Suspense   Royalty Suspense   Suspense Lines     Royalty Reported Detail History   Royalty Status and History     Royalty Status and History   Vol-6543     Royalty Status and History   Vol-6543	Select an Activity:   Select an Activity:   Upload a Royalty CSV File (Training Mode)     Royalty Online Web Filing   Royalty CSV File (Training Mode)   Other Filing   Suspense Line   Suspe	Velcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT   Ol and Natural Gas Administration and Revenue Database     Select an Activity:   Upfoad a Royalty CSV File (Training Mode) Upload a Royalty CSV File (Training Mode) Royalty Online Web Filing Royalty Online Web Filing (RPD) Royalty Suspense   Ol and Natural Gas Administration and Revenue Database     Vocard Data Royalty CSV File (Training Mode) Upload a Royalty CSV File (Training Mode) Royalty Suspense   Ol and Natural Gas Administration and Revenue Database     Vocard Data Royalty CSV File (Training Mode) Novalty Suspense   Velcal lines were found for OGRD 99999     Occard Data Royalty Suspense   Outed lines were found for OGRD 99999     Occard Data Royalty Suspense   Outed Sector 2013     Royalty Reported Detail History Royalty Quistanding Biling Statement Royalty Status and History   Novalty Status and History     Royalty Status and History   Outed Sector 2013   6     201002   Velcation 2013   6     201002   Velcation 2013   6     201002   Velcation 2013   6	Velcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT   Colspan="2">Colspan="2"Co	Select an Activity:   Upload a Royalty CSV File (Training Mode) Upload a Royalty CSV File (Training Mode) Royalty Reported Detail History Royalty Status and History Sale Mile Colline Filing Statement Royalty Remittance Document Request Royalty Status and History Sale Statement Royalty CSV File (Training Mode) Upload (Training Mode) (Training Mode) (Tra	Velcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:   Upload a Royalty CSV File (Training Mode) Upload a Royalty CSV File Royalty Online Web Filing Royalty Online Web Filing Royalty Suspense (View Only):   Supense Under State Stat	Velcome - New Mexico Oil and Gas Unified Online Filing     Choose an OGRID:   241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:   Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File (Now Web Filing (RPD)   Royalty Filing data from the OCD C115B form   Royalty Filing (RPD)     Royalty Suspense (View Only)   Royalty Suspense (View Only)   Royalty Suspense (View Only)   Superse (View Cound for OGRD 99999)     Novalty Suspense (View Only)   Royalty Quistanding Billing Statement   Royalty Quistanding Billing Statement   Royalty Status and History     Royalty Status and History	Veloces of and Gas Unified Online Filing     States of a Colspan of GRID:     241469 - SLO-RMD HOLDING ACCOUNT     241469 - SLO-RMD HOLDING ACCOUNT     Select an Activity:     Upload a Royalty CSV File (Training Mode)     Upload a Royalty CSV File (Soyalty CSV File)     Royalty Online Web Filing     Royalty Status and History     Value Online Filing     Royalty Status and History     Royalty Status and History

# Royalty Detail History

- This application allows the royalty filer to search royalty detail they have reported to the NMSLO. Royalty Detail History is provided beginning with sales period Jan uary 2002
- This application requires the royalty filer have a user ID and password for electronic filing



## Royalty Detail History

The user may choose any, all, or none of the search parameters given

If no options are chosen, all royalty detail since January 2002 will be displayed

State o Oil and Natural	f New Mexico Gas Administration and Revenue Database ine Filing >> Royalty Reported Detail History
Menu	Royalty Reported Detail History - Welcome
ONCAPD Portal	Royalty Detail History Search
Unified Online Filing	OGRID: 9999 Start Sales Period: /
	(MM/YYYY) Month Year End Sales Period: /
	MM/YYYY Month Year PUN:
	Lease Prefix:
	Product Type: All

## Royalty Detail History

An example of the output is pictured below. In addition, the results of any search for Royalty Detail History can be exported into Excel (This search is OGRID 99999 for sales periods 1/2013 to 3/2013)

State o Oil and Natural	o <b>f Ne</b> 1 Gas Adm line Fili	w Me inistration	xico and Reve	enue D Rep	ataba orte	se od Deta	EW Ma ail Hi	story											
Menu	Royal	ty Repor	rted Do	etail	Hist	tory - V	Welco	ome											
Detail History																			
ONGARD Portal	Royalty	Detail Histor	y Search																
Unified Online Filing	24 records were returned by your search criteria. Open Search Criteria (click here)															(click here)			
	OGRID	<u>REPORT</u> <u>MTH/YR</u>	<u>SALES</u> <u>PERIOD</u>	<u>RET</u> IDN	<u>PG</u> LN	<u>PUN</u>	<u>LEASE</u>	PROD CDE	<u>ARMS</u> LEN	<u>BTU</u> GAS	<u>VOL</u> (BBLS/MCF)	<u>NGL</u> <u>GALN</u>	<u>TRNS</u> <u>CDE</u>	<u>GROSS</u> <u>PROCEEDS</u>	<u>DEDN</u> <u>TRNSP</u>	<u>DEDN</u> <u>OTHER</u>	<u>DEDN</u> <u>PROC</u>	<u>ROYALTY PAID</u> <u>AMT</u>	<u>REPORT TYP</u>
	99999	2/2013	1/2013	88029	1 1	1083741	E0-289	4	Ν	1	2972	0	51	9,370	825	0	0	1,068	CSV
	99999	3/2013	2/2013	88049	1 1	1083741	E0-289	4	Ν	1	2736	0	51	8,629	766	0	0	983	CSV
	99999	4/2013	3/2013	88462	1 1	1083741	E0-289	4	Ν	1	3102	0	51	9,791	869	0	0	1,115	CSV
	99999	2/2013	1/2013	88029	1 2	1083741	E0-346	4	Ν	1	3565	0	51	11,240	990	0	0	1,281	CSV
	99999	3/2013	2/2013	88049	1 2	1083741	E0-346	4	Ν	1	3282	0	51	10,350	919	0	0	1,179	CSV
	99999	4/2013	3/2013	88462	1 2	1083741	E0-346	4	Ν	1	3721	0	51	11,744	1,043	0	0	1,338	CSV

## Royalty Payment History

- This application allows the royalty filer to search history for payments made to the NMSLO for royalty
- This application requires the royalty filer have a user ID and password for electronic filing



## Royalty Payment History

The user can choose to search for a particular date range or leave the search options blank and all payments since January 2002 will be displayed

State o Oil and Natura Unified On	f New Mexico Gas Administration and Revenue Database line Filing >> Royalty Payment History
Menu Payment History	Royalty Payment History
T ayment history	OGRID:
ONGARD Portal	Start Sales Period: 01 / 2013
Unified Online Filing	(MM/YYYY) Month Year
	End Sales Period: 03 / 2013
	Search

## Royalty Payment History

An example of the output is pictured below. In addition, the results of any search for Royalty Payment History can be exported into excel. This search is: OGRID 99999 for sales 1/2012 to 3/2012



- This application allows the royalty filer to search for outstanding notices for their company that have been issued by the NMSLO
- This application requires the royalty filer have a user ID and password for electronic filing





### **Unified Online Filing >> Royalty Outstanding Billing Statement**

Ienu	Welcome		
Outstanding Billing Contact Us	Welcome to the Search Screen for Royalty Outstanding Billing State	ement provided by the New Mexico State Land Office.	
NGARD Portal		Legal Disclaimer: "This is the most up to date information available to the State Land Office.	
Unified Online Filing		The State Land Office does not guarantee the accuracy of this report."	

If you have questions or need further clarification about the data being presented, please feel free to contact any of our staff members listed on the "Contact Us" in the upper left hand menu.

## An example of the display at the summary level is pictured below:

### **Royalty Outstanding Billing Statements**

						📉 <u>Export To Exc</u>	<u>cel (click here)</u>							
			OGRID Name:											
	OGRID Name: OGRID Id: Invoices Issued Prior To: 07/01/2024 NET O.S.B. BALANCE: (\$) TOTAL CREDIT INVOICE BALANCE: (\$)													
	Invoices Issued Prior To: 07/01/2024													
	TC	OTAL CREDIT INVOI	CE BALANCE: (§)											
		TOTAL ASSESSME	NT BALANCE: \$											
Notice Type	Notice No.	0 to 30	31 to 60	61 to 90	91 to 120	120 PLUS								
RM	C0012344	-100123					Detail							
СМ	C0012345	-154764					Detail							
СМ	A0012345	2901234					Detail							

## An example of the display at the detail level is pictured below:

Notice Detail

Ogrid Name: Company 1 Ogrid Id: Notice No.: C0012345 Detail Notice Type: CM Return Id: 123456 Issue Date: 5/31/2024 Rpt Mth/Yr: 03/2024 Orig Amt: (\$15,764.00) Balance: (\$15,764.00)

Back

## An example of the detail is pictured below:

### **Computational Notice Detail**

3 detail lines were found for the notice number 'C0012345'														Download as a CSV (click here)										
OGRID	SALES PERIOD	PUN	LEASE	PRD CDE	TRNS CDE	ARM LEN IND	VOL OIL BBLS	VOL GAS MCF	VOL NGLS GALN	AVE BTU GAS	GRS PROCD	ALLOW DEDN TRNSP	ALLOW DEDN MKT	ALLOW DEDN PROC	ROY RPT PD AMT	NGL CR AMT	ROY COMPUTED AMT	Diff						
123456	03/2024	1412345	E01234	1	51	Y	14073	0	0	0	1139625.00	0.00	0.00	0.00	185189.00	0.00	142453.00	-42736.00						
123456	03/2024	1412345	E01234	7	51	Y	0	153	438373	0	2383.00	135.00	0.00	157.00	2091.00	0.00	261.00	-1830.00						
123456	03/2024	1412345	VC1234	7	51	Y	0	153	4384	0	2383.00	135.00	0.00	157.00	2091.00	0.00	418.00	-1673.00						

Back

## An example of Download as a CSV example is pictured below:

TYI	PE	RETURNS	SUB DATE OG	GRID	XMIT CONTRO NUM	L SENDER ID	FINA L RTN YON	REMIT YON	ACCEL SALES- MMYY	ACCEL ROY PM1	TOT ROY F RPT	TOT INT RPT	TOT ASSMNT PD AMT	TOT ROY INT PD	REG CR AMT	LEASE ( AMT	ACC CLM CR DA MN	Cel M- Ao Te Cli Myy An	CCEL M- <sup></sup>	TOT CR TAKEN	TOT ADV PMT	TOT / REMIT AMT	PMT <sup>-</sup>	TYPE I-O CH	RET POSTM ECK DATE	RE RS RE CE	PORTE FEREN
	5	7	7/10/2024	123456		OBDCR	N	Y		0	0	0	0	0	0	0	0	0	0		0	0	0	11		ал 0 <sup>D-</sup>	1ENDE RTN
RE	СТҮРЕ	ogrid	SA PE	LES RIOD	PUN	LEASE	PRD CDE	TRN CDE	ARMS LEN IND	VOLUME MCF BBL	S NGL GAS	BTU NUN	GROSS PROCEED 1 S	D TRANSP DED	MKT DEI	GAS PROC- D DED	TO RO	TAL RE Y PAID R U	PORTE JSE	REPOR	TER REF						
	6		123456	324	141234	15 E01234	1	51	LY	-1407	'3	0	0 -113962	5	0	0	0 -:	185189	0	AMEN	DED-RTN						
	6		123456	324	141234	15 E01234	1	51	LY	1407	'3	0	0 113962	5	0	0	0	185189	0	AMEN	DED-RTN						
	6		123456	324	141234	45 E01234	7	51	LY	-15	3 -43837	3	0 -238	3 -13	5	0 -1	157	-2091	0	AMEN	DED-RTN						
	6		123456	324	141234	15 E01234	7	51	LY	15	3 43837	3	0 238	3 13	5	0 1	157	2091	0	AMEN	DED-RTN						
	6		123456	324	141234	15VC1234	7	51	LY	-15	3 -438	4	0 -238	3 -13	5	0 -1	157	-2091	0	AMEN	DED-RTN						
	6		123456	324	141234	45VC1234	7	51	LY	15	3 438	4	0 238	3 13	5	0 1	157	2091	0	AMEN	DED-RTN				_		
## Royalty Remittance Document

- This application allows the royalty filer to download a remittance document for their company to submit with all check payments
- This application requires the royalty filer have a user ID and password for electronic filing



### Remittance Document

• Click the Download button to the right of the OGRID



**Unified Online Filing >> Royalty Remittance Document Request** 

Support	Welcome - Remitter Document Request		
Support	Download Remittance Document Now (PDF)		
ONGARD Portal	Select OGRID:	× ]	Download
Unified Online Filing			

### Remittance Document

• The Remittance Document must accompany any royalty check payment made

NEW MEXICO	NEW MEXICO	NEW MEXICO	
OGR1 REMITTANCE	OG	RID:	
	Amount F	<sup>2</sup> ald:	
OGRID NAME:		When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.	Not for use on any payment to NMSLO for anything other than royalty
Form C1.ROY.RMTREQ Mail To: N			

## Royalty Transaction Status and History

- This application allows the royalty filer to search for reporting status/history for their company that have been issued by the NMSLO
- This application requires the royalty filer have a user ID and password for electronic filing





**<u>Unified Online Filing</u> >> Transaction Status And History** 

#### **Transaction History**

OGRID:						
Transaction Type: Royalty Transactions						
Submitted Between:	7/1/2023					
	Start Date	End Date				
Transaction Type:	All 🗸					
	Go					



#### **Unified Online Filing** >> Transaction Status And History

Menu	Transaction History			
Status and History	OGRID:			~
ogout	Transaction Type:	Rovalty Transactio	ns	
ONGARD Portal	Submitted Between:	4/1/2021		
		Start Date	End Date	
	Transaction Type:	All 🗸		
		Go		

#### 75 records were returned by your search criteria.

Tracking Number	Туре	Filed As	Filed By	Received On	Status	Return Id	
186507	Royalty	CSV		3/29/2022 3:38 PM	accepted	123573	Details
186112	Royalty	CSV		3/03/2022 4:21 PM	deleted	123290	Details
186111	Royalty	CSV		3/03/2022 4:21 PM	rejected		Details
186110	Royalty	CSV		3/03/2022 3:16 PM	accepted	123289	Details
186109	Royalty	CSV		3/03/2022 3:15 PM	rejected		Details

#### NM STATE LAND OFFICE

## Refunds

## Refunds

A claim for refund must be reviewed through the RMD Compliance Bureau prior to submission of a Claim for Refund form. The review process includes a comprehensive account review to ensure that all outstanding royalty notices have been addressed, an audit of royalties paid by OGRID, and a review of compliance with (as applicable): oil and gas lease terms and requirements, water and salt water disposal easements, business lease terms and requirements, rights-of-way, surface environment, and any other environmental issues or compliance issues to ensure that the account is in good standing. Once the account is deemed to be in good standing, a final validated refund amount and the Claim for Refund form will be provided. Of note is that, ONLY the Commissioner can approve a refund request.

Remittance credits and lease credits, advance deposit credits, and unapplied payments are all eligible for refund, and all require a full compliance review prior to refund.

Download the Notice of Intent to Request Refund form from our website or email the Compliance Bureau at <a href="mailto:royaltycompliance@slo.state.nm.us">royaltycompliance@slo.state.nm.us</a> New Mexico State Land Office

Royalty Management Division (RMD)

Notice of Intent to Request Claim for Refund

#### NM STATE LAND OFFICE

# Closing

## New Mexico State Land Office

#### QUESTIONS???

#### Contact Us

As a part of our effort towards on-going improvements; should you have any suggestions you would like to make regarding our filing process or applications, please do not hesitate to contact any member of our Staff

We look forward to hearing from you!

#### NM STATE LAND OFFICE

## Revenue Bureau

## **THANK YOU!**

EPHANIE GARCIA

HARD

Ú)

OMMISSIOL

TEXICO STAT