NM STATE LAND OFFICE

Royalty Management Division



Industry Training 2023

Disclaimer

This presentation is guidance and not binding on the NM State Land Office (NMSLO). It does not provide legal advice and should not be construed as stating NMSLO's legal interpretation or position. Any reliance on this presentation does not limit NMSLO in its compliance activities or in the appealable decisions and orders it may issue.

Royalty Management Division

Estevan Baca

Director

(505) 827-1218

ebaca@slo.state.nm.us

- Casandra Cano Deputy Director
 - (505) 827-5701
 - ccano@slo.state.nm.us
- Jeri Birge
 Compliance Manager
 - (505) 827-6634
 - jbirge@slo.state.nm.us

- Dilia E Borunda
 Revenue Manager
 - (505) 827-5738
 - dborunda@slo.state.nm.us
- *Vacant* Audit Manager
 - royaltyaudit@slo.state.nm.us

NM STATE LAND OFFICE

Revenue Bureau



Industry Training 2023

Agenda

- Overview
- The Royalty Return
- Common Errors
- Electronic Filing
- Reporting Requirements
- Account Notices
- Advance Royalty Payments
- Web Applications
- Refunds
- Closing

NM STATE LAND OFFICE

Overview

Revenue Bureau Staff

Dilia E Borunda

Revenue Manager

(505) 827-5738

dborunda@slo.state.nm.us

- Mallory Miera Revenue Analyst
 - (505) 827-5787
 - mmiera@slo.state.nm.us
- Estevan Armijo Revenue Analyst
 - (505) 476-4582
 - eaarmijo@slo.state.nm.us
- Samantha Marquez Revenue Analyst
 - (505) 476-4570
 - <u>srmarquez@slo.state.nm.us</u>

- Diana Carrillo Revenue Analyst
 - (505) 827-5712
 - dcarrillo@slo.state.nm.us
- Annissa Ortiz
 Revenue Analyst
 - (505) 827-5765
 - <u>aortiz@slo.state.nm.us</u>

Revenue Bureau Functions

- Process Submitted Royalty Returns
- Correct Errors and/or Omissions on Royalty Returns Prior To Processing
- Assist Remitters Regarding Royalty Reporting Issues
- Validate and Mail Notices Generated from Royalty Returns

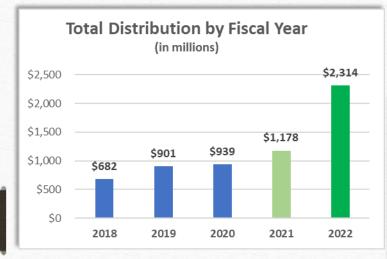
Key Facts and Figures

• Oil and Gas Royalty Revenue - FY 2022 totaled \$2.3 billion

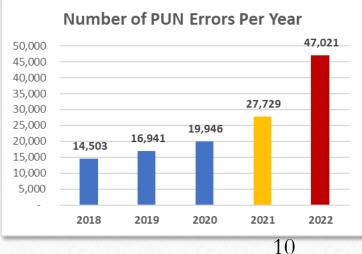
• 3,000 royalty returns containing approximately 434,000 detail line entries were processed during FY 2022

• Reporting errors increased

2022 Processing Data







Royalty Calculation & Lease Royalty Rates

(Gross Proceeds – Deductions) x Royalty Rate = Royalty Paid

	Lease Prefix	Royalty Rate %	Term	Issue Date
	X0, 00	0.125000 1/8	10-YR	1922
17/10/1/1	A0	0.125000 1/8	10-YR	1928 – 1931
	BA, BH, B1, B0	0.125000 1/8	10-YR	1928 – 1944
	C0	0.125000 1/8	10-YR	1937
	E0, E1	0.125000 1/8	10-YR	1945 - 1956
	OG	0.125000 1/8	10-YR	1956 - 1959
	K0	0.125000 1/8	10-YR	1959 – 1967

Lease Prefix	Royalty Rate %	Term	Issue Date
L0	0.125000 1/8	10-YR	1967 - 1972
LG	0.125000 1/8	10-YR	1972 - 1981
LH, LZ	0.125000 1/8	10-YR	1981 - Present
V0, VZ	0.166670 1/6	5-YR	1975 - Present
VA	0.125000 1/8	5-YR	1984 - Present
VB	0.187500 3/16	5-YR	1985 - Present
VC	0.200000 1/5	5-YR	1986 - Present

Product Codes

PRODUCT #	PRODUCT NAME
1	Oil
2	Oil Condensate
3	Gas, processed (residue) gas
4	Gas, wet
5	Oil, other liquid hydrocarbons
7	Gas Plants Products
14	Oil, lost
16	Gas lost, flared or vented
17	Carbon Dioxide gas (CO2)

Transaction Codes

CODE #	TRANSACTION NAME
43	Royalty in kind payment
44	Royalty in trespass payment
49	Unit contraction/expansion
51	Regular payment
52	Estimated payment
53	Correction of estimated payment
54	Appeal/Court action payment
55	Audit and Compliance exception payment
59	Settlement payment
60	Transfer of royalty payment
63	Compensatory royalty payment
65	Stripper Well reduced royalty payment

Due Dates

Royalty returns AND payments should be mailed (postmarked) or electronically transmitted on or before the 25th day of the second month after the production month/sales period for small royalty remitters and large royalty remitters who have an advance royalty payment deposit on file.

- Small royalty remitters average monthly payments less than \$25,000
- Large royalty remitters average monthly payments greater than \$25,000 with an advance royalty payment deposit

No grace period for payments

Due Dates

Large royalty remitters who do not have an advance royalty on deposit are required to follow the accelerated payment method

- Accelerated Royalty Payment An amount equal to the state royalty due for the reporting period is submitted by the 20th day of the month following the production month/sales period (The associated detail royalty return should be submitted by the 25th day of the second month following production/sales period)
- Advance Royalty Payment An amount that will remain on deposit with the NMSLO; this payment is then due on or before the 25th day of the second month following the production month/sales period

NM STATE LAND OFFICE

The Royalty Return

The Royalty Return

A complete royalty return consists of the following:

- OGR-1 Oil & Gas Royalty Remittance Report

 First page of the royalty report, used to summarize detail submitted on the OGR-2 form(s), report credits being taken, assessments being paid, and the advance payment
- OGR-2 Oil & Gas Royalty Detail Report
- Remittance Document (for check payments only)
- Payment via check or EFT

OGR-1- Oil and Gas Royalty Summary Report

OGR-1 Summary Report

	New Mexico State Land Office		
	SLO Form OGR-1 OIL & GAS ROYALTY REMITTANCE REPORT (OGF	R-1)	Rev. 01/99
1.	Date Submitted (Month/Day/Year):		
2.	OGRID Number (In box)		
3.	Final Return ("Y" or "N" in box):		
4.	Remitted Return ("Y" or "N" in box): Sales month/year /		
5.	Accelerated Royalty Payment: Amount (in box)		
б.	Total Oil/Gas Royalties: (Total of "State Royalty" Column on OGR-2)		
7.	Total Oil/Gas Interest: (Total of "Interest" Column in oGR-2C)		
В.	Total Assessments Paid: (Attach assessment remittance documents)		
9.	Total Royalty, Interest and Assessments Reported:		
10.	Total Regular Credit Taken: (Attach credit notices):		
11.	Total Lease Credit Taken: (Total of "Lease Credit Amount Used" Column on OSR-2C): Sales month/year//		
12.	Use Accelerated Royalty: Payment previously submitted: Amount (in box)		
13.	Total Credit Taken:		
14.	Net Advance Royalty Payment (or credit): See instructions :		
15.	Total Remittance:		
16.	Type of Payment: (Check below) (1)	(4)	_Check
	Postmark Date: FOR OFFICE USE ONLY / Validated Remittance Ant. Receipt Date: / / in/Out Check		
Com	pany Name: THIS REPORT SUBMITTED BY: Telephone No:		
Addr	ess: City, State: This report for the month(s) of 20 through 20 consist	ingof	Zip: OGR-2 pa
	been examined by me and to the best of my knowledge and belief it is true, complete and	pursuan	to law and reg
	ne; Title: Date:		

Paper Return

OGR-1- Oil and Gas Royalty Summary Report

New Mexico State Land Office
P.O. Box 1148 – Santa Fe, NM 87504-1148 – (505) 827-5747
OIL AND GAS ROYALTY SUMMARY REPORT

Date Submitted OGRID Number Final Return 10/7/2015

No

Web Return

Accelerated Royalty Payment for	2.00	
Sales month/year	0.00	
Reporting Month Oil and Gas Royalties	0.00	
Amendments to Prior Filings	31.00	
Assessments Paid	0.00	
Total Royalty Due		.31.00
Use Accelerated Royalty for		
Sales month/year	0.00	
Regular Credits Taken	0.00	
Lease Credits Taken	0.00	
Total Credits and Overpayments		0.00
Net Advanced Payment		0.00
Total Remittance		\$31.00

Type of Payment

Check

This Report Was Submitted Electronically By

Wheeler, Gloria NM SLO (505) 827-5767 gwheeler@slo.state.nm.us

For the reporting month of

September, 2015

TN: 136502

Page 1 of 2

OGR-2- Oil and Gas Royalty Summary Report

OG	R-2 I	Detail F	Repor	rt										
SLO FOR	RM: OGR-2			(NEW MEXI			OFFICE ORT: (OGR	-2)	SLO FOR	M OGR-2	Pap	per Retur
Com	pany Na	ame						_		Page		of		_
OGRI	ID Num	ber						-		Sales Mo	/Yr			_
Line	PUN	Lease Number	Product Code		ARMS Length	Volume BBL/MCF	NGL Gallons	BTU Content of GAS	GROSS PROCEEDS	Transportation Deduction	Gas Marketing Prep/Other	Gas Processing Deductions	STATE ROYALTY	
1		ī	T			<u> </u>	ī			T		Ī		7
2														

7
8
9
10
11
12
PAGE TOTAL:
GRAND TOTAL:

GRAND TOTAL:

Note: Round the dollar amounts to the nearest dollar. Do NoT use commas to designate thousands. Oil/Condensate to nearest barrel. NGL to the nearest Gallon.

Gas/Gas Products to the nearest MCF (15.025 P.S.I.A.)

OGR-2- Oil and Gas Royalty Summary Report

OIL AND GAS ROYALTY DETAIL REPORT

Sale Month/ Year	PUN	Lease	Prod. Code	TXN Code	Arms Length	Volume BBL - MCF NGL		Gross Proceeds	Transportation Deduction	Other Deductions	Gas Processing Deduction	Royalty Due
07/15	1002296	LG52	3	51	Y	106		309.00	93.00			27.00
07/15	1002296	LG52	7	51	Y	20	152	43.00			13.00	4.00
						т	OTALS:	352.00	93,00	0.00	13.00	31.00

Web Return

TN: 136502

Payments

Payments can be made payable by check to the:

Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504

Or submitted via ACH/EFT:

Contact us at <u>royaltyrevenue@slo.state.nm.us</u> for the Banking Information to submit via ACH/EFT

We currently do not offer an online payment option.

NM STATE LAND OFFICE

Common Errors

Errors in Reporting

The NMSLO classifies errors made in reporting into three categories:

- Critical Errors
- Non-Critical Errors
- Reject Errors

Critical Errors

Critical errors are those flagged by the ONGARD system to indicate that the data submitted contains errors that will generate assessment or credit notices, will cause detail lines and the associated revenue allocation to suspend, or will cause detail lines to reject

Three most common critical errors:

- Computational Error
- PUN/Lease Combination does not exist
- PUN/Lease Combination not valid for the sales period

Non-Critical Errors

- Non-critical errors are those flagged by the ONGARD system to indicate that reported data contains errors or discrepancies that are inconsistent with reporting parameters
- These errors do not generate notices, but may generate an account review or audit

Non-Critical Errors

- The most common non-critical errors:
 - NGL, MCF or BBL volumes not reported as required

This error occurs most often when the remitter does not report volumes in the BBL/MCF column. In addition, this error will occur if the remitter does not report NGL gallons when reporting product code 7-Natural Gas Liquids

• Credits claimed are greater than (>) credits available in database

This error occurs when the remitter submits credit line entries greater than debit line entries previously submitted for the same sales period, PUN and lease

Reject Errors

Reject Errors are those flagged by the ONGARD system to indicate that reported data contains errors that will cause the detail line to reject.

Most common reject errors:

- PUN/Lease Error (Credit Line)
- Net credit requested beyond 6-year statute of limitations period

Common Errors

Other Common Errors on Returns:

- V0 Leases should be set up exactly at 16.667% or .16667 to match ONGARD calculation;
- Submitting amended detail lines with no change to volumes or values.
- Payment for assessments being made, but not reported on a return.
- Computational notices added to returns to payment or to use as credits. Must be corrected through an amended return unless instructed otherwise by the Royalty Management Division.
- Incorrect Pressure Base NM Standard Pressure Base = 15.025.
- No MCF reported on product code 7 (Gas Plants Products) detail lines.
- Value with no volume reporting.

Common Errors – Formatting and Report Setup

PLEASE NOTE:

- If you are filing a hardcopy (paper) return, a separate OGR-2 form is required for each sales period being reported
- Do not use commas or dollar signs (Using these in electronic filing will result in the return rejecting)
- All values must be presented in **whole numbers** (The current ONGARD system for royalty does not accept decimals)
- Distinguish between numeric 0 and 1 and alphabetic O, I, and L when entering lease numbers

Common Errors - Volumes/SNI Reporting

When wells include different land ownership types the State Net Interest (SNI) is not equal to 100% and royalty reporting must be adjusted. Incorrect calculations in reporting generate computational notices.

								вти		Gas	Gas		
Line	PUN	Lease	Product	TXN	ARMS	Volume	NGL	Content	GROSS	Transportation	Marketing	Processing	STATE
		Number	Code	Code	Length	BBL/MCF	Gallons	of GAS	PROCEEDS	Deduction	Prep/Other	Deductions	ROYALTY
1 12	234567	V0-123	1	51	Y	138			10,497	0	0	0	1,750

In this example SNI = 20%

- Gross Volume = 687 -----687 * 20% = 138
- Gross Value = \$52,485-----\$52,485 * 20% = **\$10,497**
- Royalty Rate = 16.667%------\$10,497 * 16.667% = \$1,750

Gross Volume/Value * SNI when reporting the royalties

Common Errors – Low/No Production or Sales

No Production/Sales: Zero production/sales means no required report. Remitters may choose to keep that well/detail line in your CSV or online web file as a placeholder for any future reporting, but RMD does not require the line to be submitted.

Example: Optional report, not required

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	0	0	0	0	0	0	0	0

Low Production: When reporting small volume amounts and net royalty is \$0 due to low proceeds, remitters are required to report volumes produced, full gross proceeds (even if \$0) and may include report deductions up to the value of the gross proceeds, with royalty paid as \$0

Example: Gross Proceeds = \$9

		650					ARM		0.000000000		BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	9	0	0	70	0	0	65	0

Common Errors – Negative Gross Proceeds

Negative Gross Proceeds: Remitters are required to report volumes produced. The NMSLO is a royalty interest owner, and not a working interest owner, so remitters cannot submit negative royalties. If gross proceeds are negative, please report the volumes and \$0 for gross proceeds, with royalty paid as \$0. *Net negative royalties paid is not allowed for any production reported.*

Example: Gross proceeds = -\$4,825

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	119	0	0	0	0	0	0	0

Invalid Report Example: Gross proceeds = -\$4,825 (MISREPORTED AND MUST BE CORRECTED)

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	119	0	0	-4825	0	0	0	-804

Deductions

Allowable

• Post production costs to make the product merchantable

Non Allowable

- New Mexico Gas Processors Tax
- Low Volume Fees
- Minimum Low Margin Fees
- Penalties
- Marketing Fees
- Any other costs not incurred to make product merchantable

Common Errors – Deductions Exceed Proceeds

Deductions Greater Than Gross Proceeds (Negative Net Proceeds): Remitters are required to report volumes produced, full gross proceeds, and report deductions **equal** to the gross proceeds, with royalty paid as \$0, when deductions exceed proceeds. The NMSLO is a royalty interest owner, and not a working interest owner, so remitters cannot submit negative royalties. *Deductions cannot exceed gross proceeds, net negative royalties paid is not allowed for any production reported*

Example: Gross proceeds = \$4,825, total deductions = \$5,000

PUN	LEASE	SEQ	MTH	YR	PRD	TRN	ARM IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	BTU (GAS)	GRS PROCD	TRNSP	MKT		ROY PAID
1391568	V0	3427	8	2020	4	51	Υ	0	119	0		0 4825	4825	0	0	0

Invalid Report Example: Gross proceeds = \$4,825, total deductions = \$5,000 (MISREPORTED AND MUST BE CORRECTED)

							ARM				BTU	GRS				ROY
PUN	LEASE	SEQ	MTH	YR	PRD	TRN	IND	OIL VOLUME	GAS VOLUME	NGL (GALLON)	(GAS)	PROCD	TRNSP	MKT	PROC	PAID
1391568	V0	3427	8	2020	4	51	Υ	0	119	0	C	4825	5000	0	0	-22

NM STATE LAND OFFICE

Electronic Filing

The ONGARD Royalty Online Filing website is the unified login process for all Royalty Online Filing transactions (A sender ID and password are required to access the Royalty Online Filing application)

To obtain a sender ID, contact:

Dilia E. Borunda

Casandra Cano

Revenue Manager

Deputy Director

(505) 827-5738

(505) 827-5701

Or Email:

royaltyrevenue@slo.state.nm.us

To access the Royalty Online Filing application:

- Go to web.slo.state.nm.us
- Put cursor in the menu bar over "State Land Office" and select "Royalty Online Filing"
- Click "Logon to the Updated ONGARD Online Filing"
- Enter your Sender ID and Password
- Click on the OGRID for the report you are filing





Oil Conservation Division State Land Office Tax and Revenue Department ONGARD



Royalty Online Filing

Welcome to the new ONGARD Online filing Web Site. This is the unified login process for all Royalty Online Filing transactions.

ONGARD Online Filing Logon

Logon to the Updated ONGARD Online Filing (click here)

New to Royalty Online Filing? Please view the Royalty Online Filing Getting Started Packet (click here) for more information.

New to C115B Online Filing? Please view the C115B Online Filing Getting Started Packet (click here) for more information.

Need PUN/Lease information? Please view the Royalty PUN Inquiry website (click here)

To reset your password or for support Royalty Online Filing Support (click here).

SLO Quick Links

SLO (ONGARD Portal)

SLO Announcements

Royalty Online Filing

Royalty Filer Packet

C115B Filer Packet

SLO Reports

SLO Filing Support



New Mexico Oil and Gas Unified Online Filing

Welcome - Portal Login Page

Sender Id	1.	
Password	l: [
	Login	

Reset Password? (click here)

Get help activating your account? (click here)

Need PUN/Lease information? Please view the Royalty PUN Inquiry website (click here)



New Mexico Oil and Gas Unified Online Filing

Menu Options

Select OGRID

Contact Us

Account Options

Manage Account Info

Change Password

Administrator Options

User Accounts

Advanced Account Options

Welcome - New Mexico Oil and Gas Unified Online Filing

Choose an OGRID:	
Select an Activity:	Upload a Royalty CSV File Royalty Online Web Filing Royalty Suspense Royalty Reported Detail History Royalty Payment History Royalty Outstanding Billing Statement Royalty Remittance Document Request Royalty Status and History
	Go

There are two methods to file royalty returns electronically

- Royalty Online Web Filing this application is available to all remitters, but is best for use by royalty remitters who report less than 40 detail lines per report
- Royalty CSV Filing this method requires the remitter to prepare and upload a CSV file containing their royalty return information

Royalty Online Web Filing



Unified Online Filing >> Oil and Gas Royalties Online Reporting and Filing

Return Options	Welcome
Start Web Return	
RPD Start Return	Sales Return
Support	Filing for:
Support	Filing Activity: - please select please select - Start return for sales in April, 2023
ONGARD Portal	Start return for sales in May, 2023
Unified Online Filing	Start return for sales in June, 2023
	✓ Automatically add Leases from the last return
	Past 180 days of Filing Activity Go
	Ogrid Senderld Tracking Number Filing Type Filing Format Entered Date Status
	Royalty WEB 07/23/2023 submitted view
	Royalty WEB 06/26/2023 accepted view
	Royalty WEB 05/22/2023 accepted view

Royalty Online Web Filing

This method of electronic filing involves entering the royalty data directly into electronic forms that are similar to the paper royalty returns



Royalty Online Web Filing

<u>Current Month</u> – This tab is for detail lines for the sales period you selected when starting the return. You will enter all fields except royalty, this will be calculated for you based on the PUN and lease you are reporting. (OGR-2)

<u>Amended Lines</u> – This tab is where detail lines for prior periods will be entered. You will need to calculate the royalty amount due for this tab. (OGR-2)

Notices – This tab is for assessment notices you are paying or credits you are taking. (OGR-1)

Advance Payment – This tab is for the advance royalty payment. (OGR-1)

Summary – This tab summarizes the information entered and totals the amount due. (OGR-1)

Detailed instructions for Royalty Online Web Filing are contained in the Royalty Filer's Kit

- A CSV (Comma Separated Value) file is a spreadsheet or database document that is saved in the CSV format Remitters most often use Microsoft Excel to create their CSV file, but any program that will save a file in the CSV format is accepted
- A CSV File consists of record types and data that correspond to the royalty forms filed with the NMSLO
- Prior to your first CSV file submission, work with Dilia E. Borunda or Casandra Cano to access to CSV filing and to submit a test file to ensure that your formatting is correct
- A CSV file is uploaded to the Royalty Online Filing application; if the file is not in the correct format, the file will be rejected and you will receive an error report that details why the return was not accepted
- We are always willing to answer questions and assist in the preparation or correction of a CSV return

45

<u>Record Type 5</u> – This record type corresponds to the OGR-1 Royalty Summary Report (It MUST be the first line in your CSV file)

Record Type 4 – This record type is used to report assessments to be paid and credits to be applied (It should only be in your CSV file if you are reporting royalty notices)

<u>Record Type 6</u> – This record type is used to report royalty detail lines (This record type corresponds to the OGR-2 Oil & Gas Detail Report)

Detailed layouts for the CSV file record types are contained in the Filer's Kit

New 2023 CSV Template is available on our website!

https://www.nmstatelands.org/divisions/oil-gas-and-minerals/royalty-management-forms/

	A	В	С	D	E	F	G	Н	1	J	K	L	M	N	O	Р	Q	R	s	Т	U	/w	×
1	5	20130729	99999	1003	Filer ID	N	Y	0	0	22458	О	100	22558	О	0	0	О	0	О	22558	1	0	CSV Retur
2	4	99999	A1234567	100																			
3	6	99999	1013	1053178	B02359	1	51	Y	1659	0	0	24726	0	0	О	3091	О	CSV Return					
4	6	99999	1013	1053178	B02359	1	51	Y	1000	0	О	10000	0	О	О	12500	О	CSV Return					
5	6	99999	1013	1056872	B11297	1	51	Y	362	0	0	4935	0	О	О	617	О	CSV Return					
6	6	99999	1013	1056872	B11297	1	51	Υ	500	0	0	5000	0	0	0	6250	0	CSV Return					
7	6	99999	1013	1056934	B07897	4	51	Y	923	0	0	14634	0	0	О	1829	О	CSV Return					
8	6	99999	1013	1056934	B07897	4	51	Y	0	О	О	-923	0	О	О	-1829	О	CSV Return					
9	6	99999	1013	1116033	E05837	4	51	Y	2	0	0	32	0	0	О	4	О	CSV Return					
LO	6	99999	1013	1116033	E05837	1	51	Y	0	О	0	-2	0	О	О	-4	О	CSV Return					
11	6	99999	1013	1116033	E05837	1	51	Y	42	О	0	640	0	О	О	80	О	CSV Return					
12	6	99999	1013	1116033	E05837	4	51	Y	0	0	0	-42	0	О	О	-80	О	CSV Return					
13	6	99999	1013	1116033	E07360	4	51	Y	8	0	О	120	0	О	О	15	О	CSV Return					
14	6	99999	712	1116033	E07360	1	51	Y	0	0	О	-8	0	О	О	-15	О	CSV Return					
15	6	99999	712	1116033	E07360	1	51	Y	12	0	О	176	0	О	О	22	О	CSV Return					
16	6	99999	712	1116033	E07360	1	51	Y	0	0	О	-12	0	О	О	-22	О	CSV Return					
17	6	99999	712	1116033	E08570	1	51	Y	38	0	О	592	0	О	О	74	О	CSV Return					
18	6	99999	1211	1116033	E08570	1	51	Y	0	0	0	-38	0	О	О	-74	О	CSV Return					
19	6	99999	1211	1149906	B02146	1	51	Y	2287	0	О	33326	0	О	О	4166	О	CSV Return					
20	6	99999	1211	1149906	B02146	1	51	Y	0	0	О	-2287	0	О	О	-4166	О	CSV Return					
21	6	99999	1211	1149939	B02146	1	51	Y	1453	0	О	23398	0	О	О	2925	О	CSV Return					
22	6	99999	1211	1149939	B02146	1	51	Y	0	0	О	-1453	0	О	О	-2925	О	CSV Return					
23																							
24	Example of	CSV return	with the foll	owing:																			
25	Ogrid:		99999																				
26	Submit Date	e:	7/29/2013	Assessment	t A123456	7 be	ing	pai	d for \$	100													
27	Xmit Ctrl #:		1003																				
28	Sales Monti	hs:	13-Oct																				
29			12-Jul																				
30			11-Dec																				
31	Products:		1 - Oil																				
32			4 - Unproce	ssed Gas																			
33																							
34	Total Royal	ty:	\$22,458																				
35	Payment:		\$22,558																				
36	Pymt Type:		Fedwire																				

After uploading the CSV file, you will receive an Acknowledgement of Acceptance or an Error Report listing why your return was not accepted

ONGARD - STATE OF NEW MEXICO CSV PROCESS ACKNOWLEDGEMENT / DETAIL ERROR REPORT

7/2/2013

2:41 PM Page No: 1

Prod Ind: P ROYALTY

Name: SampleFile. csv

Trasmission Received From: RMD-SLO

FileName:

File Format: CSV

OGRID: 495 Sender ID: Web Filer

Xmit Cntrl Num: 2007

Tran Type: 185

Tracking Num: 104956

PRE-EDIT SUMMARY OF RETURN

No Critical Errors. Return Accepted.

FOR OGRID CODE	99999	
TOTAL SUMMARY LINES READ	1	
TOTAL SUMMARY ERRORS	0	
TOTAL DETAIL LINES READ	48	
TOTAL DETAIL ERRORS	0	
TOTAL INVOICE LINES READ	0	
TOTAL INVOICE ERRORS	0	
TOTAL LEASE CREDIT LINES READ(OGR-2C)	0	
TOTAL LEASE CREDIT ERRORS(OGR-2C)	0	
		_

The Error Report will detail the line on which the error occurred so that corrections can be made and the file uploaded again.

CSV PROCESS A	ACKNOWLEDGEMENT	/ DETAIL	ERROR REPORT	
				4/9/2013
Prod Ind: P				1:04 PM
ROYALTY				Page No: 1
Trasmission Received From: RMD-SLO		Fi	leName: comp-	.csv
OGRID:	Tran Type: 185		Fi	le Format: CSV
Sender ID:	Xmit Cntrl Num: 3001		Trackin	g Num: 101900
ROW REC FIELD FIELD	FIELD REPORTED	STATUS	ERROR DESCRIPTION	
NUM TYPE NUM NAME	LENGTH VALUE			

Amended Return Requirements

There are various reasons to amend prior period reporting, and therefore must be addressed differently by the type of adjustment needed. Please note that due to the research involved in processing an amended return, no return may be submitted to amend reporting for more than 12 sales periods (1 year) in a single return, and must be split into multiple returns for more than 1 year of amendments.

To correct reporting, lines must be backed out as originally entered and then rebooked, including transaction codes, volumes, proceeds, deductions and royalty paid.

LN.	PUN LE	ASE P	PRO. T	XN A	ARMS	VOLUME	NGL	BTU/GAS	GROSS	TRANS	GAS/MKTG	GAS PROC.	STATE	
NO.		CC	ODE C	DE I	LNGH	BBL/MCF	GALLONS	CONTENT	PROCEEDS	DEDUCT.	PREP/DED.	DEDUCT.	ROYALTY	
1	11111111 AB-1	234	1	51 Y	Y	166			9098				1137	Original Line
2	11111111 AB-1	234	1	51 Y	Y	(166)			(9098)				(1137)	Backout
3	1111111 AB-1	234	1	51 Y	Y	166			9098				455	Rebook

Reporting Requirements

- Amendments submitted to clear computational notices must be submitted in a separate report from any other amended reporting or new sales period reporting
- Amended returns or return detail to clear suspended detail lines must be submitted in a separate report from any other amended reporting or new sales period reporting.

http://web.slo.state.nm.us/Home/SLO/SLOOnlineFiling.aspx

NM STATE LAND OFFICE

Account Notices

Account Notices

- NMSLO generates and issues oil and gas royalty account notices monthly
- Notices are categorized into assessments, credits, rejected lines, and suspended detail lines
- Assessments, rejected lines, and suspended details should be addressed within 30 days of receipt of the notice
- Credits may be used at the remitter's discretion and as applicable

Assessments

- The three most common assessments issued by the NMSLO:
 - Remittance Assessment A remittance assessment is issued for underpayment of the royalty due on the sum of the return.
 - Interest Assessment An interest assessment is issued when royalty is paid late.
 - Computational Assessment A computational assessment is issued for underpaid royalty based on ONGARD/RAPS's calculation of an individual detail line submitted by the remitter.

Credits

There are three types of royalty credits:

- **Remittance Credit** A remittance credit is issued for overpayment of royalty due on the sum of the return.
- **Computational Credit** A computational credit is issued for overpaid royalty based on ONGARD/RAPS's calculation of an individual detail line submitted by the remitter.
- Lease Credit A lease credit is issued for overpayment of royalty of distributed funds on an amended return.

NM STATE LAND OFFICE

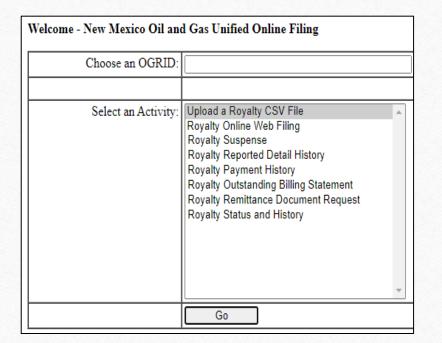
Web Applications

Web Applications

The NMSLO has several web applications that are designed to assist royalty remitters. One is on a public website and the others are on the online filing application.

These additional applications are:

- PUN/Lease Inquiry
- Royalty Suspense Clearance
- Royalty Detail History Inquiry
- Royalty Payment History Inquiry
- Royalty Outstanding Billing Statement
- Royalty Remittance Document Request
- Royalty Status and History



PUN/Lease Inquiry

NMSLO has a web application to assist royalty remitters with inquiries related to PUNs, Leases, Lease Allocations, Well Completions, etc. for royalty return filing. This application DOES NOT require the user to have an electronic filing user ID and password.

http://web.slo.state.nm.us/Applications/RoyaltyPunInquiry/

Contact Information

Home

PUN Searches

PUN Details Information

PUN Lease Information

PUN Well Completion Information

API Pool Inquiry

PUN History Inquiry

OGRID PUN Inquiry

Well Completion to

PUN/OGRID Inquiry

Other Options

Allocation Percentages

and Beneficiary Information

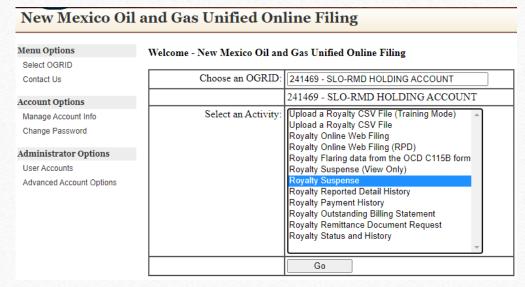
How to Access PUN Inquiry

The PUN Inquiry website has been added to multiple locations within Online Filing



Royalty Suspense Program

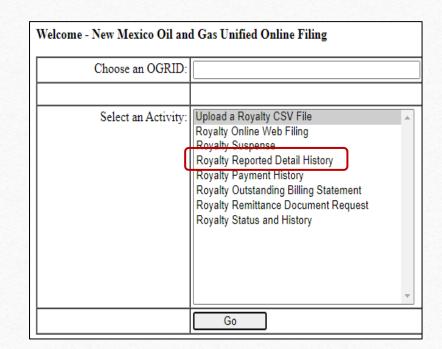
Suspense occurs when a detail line has been suspended due to an invalid PUN, lease, or other critical error and the royalty associated with the line cannot be distributed until the line is removed from suspense. Online filing provides access to view/update these lines to clear them from suspense.





Royalty Detail History

- This application allows the royalty filer to search royalty detail they have reported to the NMSLO. Royalty Detail History is provided beginning with sales period January 2002
- This application requires the royalty filer have a user ID and password for electronic filing



Royalty Detail History

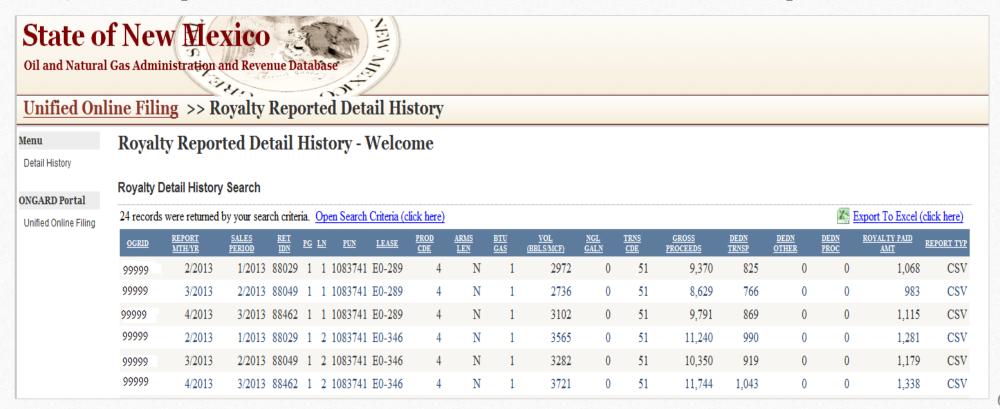
The user may choose any, all, or none of the search parameters given

If no options are chosen, all royalty detail since January 2002 will be displayed

State of New Mexico
Oil and Natural Gas Administration and Revenue Database Unified Online Filing >> Royalty Reported Detail History Royalty Reported Detail History - Welcome Detail History Royalty Detail History Search ONGARD Portal OGRID: Unified Online Filing Start Sales Period: (MM/YYYY) Month End Sales Period: PUN: Lease Prefix: Lease Sequence Number: Product Type: All Search

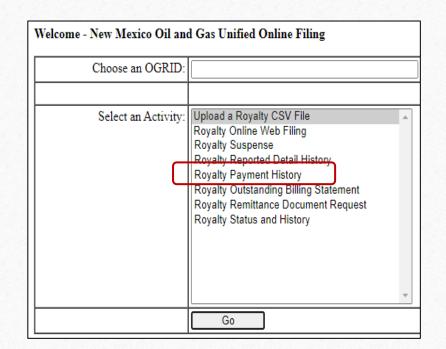
Royalty Detail History

An example of the output is pictured below. In addition, the results of any search for Royalty Detail History can be exported into Excel (This search is OGRID 99999 for sales periods 1/2013 to 3/2013)



Royalty Payment History

- This application allows the royalty filer to search history for payments made to the NMSLO for royalty
- This application requires the royalty filer have a user ID and password for electronic filing



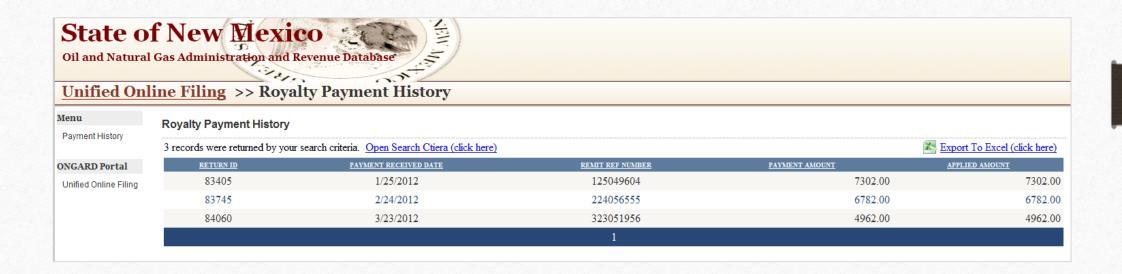
Royalty Payment History

The user can choose to search for a particular date range or leave the search options blank and all payments since January 2002 will be displayed

Oil and Natura	of New Mexico Gas Administration and Revenue Database line Filing >> Royalty Payment History
Menu Payment History	Royalty Payment History
T dymont notory	OGRID:
ONGARD Portal	Start Sales Period: 01 / 2013
Unified Online Filing	(MM/YYYY) Month Year
	End Sales Period: 03 / 2013
	(MM/YYYY) Month Year
	Search

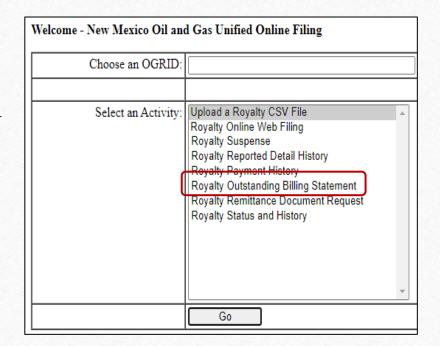
Royalty Payment History

An example of the output is pictured below. In addition, the results of any search for Royalty Payment History can be exported into excel. This search is: OGRID 99999 for sales 1/2012 to 3/2012



Royalty Outstanding Billing Statement

- This application allows the royalty filer to search for outstanding notices for their company that have been issued by the NMSLO
- This application requires the royalty filer have a user ID and password for electronic filing



Royalty Outstanding Billing Statement

An example of the display at the summary level is pictured below:



Remittance Document

- The Remittance Document must accompany any royalty check payment made.
- Remittance Documents may be requested online by an electronic filer or by contacting <u>royaltyrevenue@slo.state.nm.us</u>

NEW MEXICO	NEW MEXICO	NEW MEXICO
OGR1 REMITTANCE	OGF Amount P	
OGRID NAME:		When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.
Form C1.ROY.RMTREQ Mail To: N	IM State Land Office P.O. Box 1148 Santa F	process the payment as a check transaction.

Not for use on any payment to NMSLO for anything other than royalty.

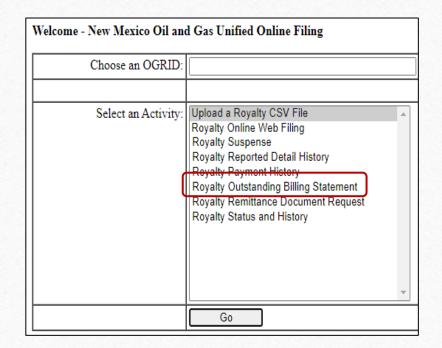
Remittance Document

- To download a remittance document, log into your Online Filing account at www.web.slo.state.nm.us
 - From the Activity list, highlight Royalty Remittance Document Request and click Go
 - Click the Download button to the right of the OGRID



Royalty Transaction Status and History

- This application allows the royalty filer to search for reporting status/history for their company that have been issued by the NMSLO
- This application requires the royalty filer have a user ID and password for electronic filing





<u>Unified Online Filing</u> >> Transaction Status And History

Menu	Transaction History			
Status and History	OGRID:			~
Logout	Transaction Type:	Royalty Transaction	ns	
ONGARD Portal	Submitted Between:	4/1/2021		
		Start Date	End Date	
	Transaction Type:	All 🗸		
		Go		

75 records were returned by your search criteria.

Tracking Number	Туре	Filed As	Filed By	Received On	Status	Return Id	
186507	Royalty	CSV		3/29/2022 3:38 PM	accepted	123573	Details
186112	Royalty	CSV		3/03/2022 4:21 PM	deleted	123290	Details
186111	Royalty	CSV		3/03/2022 4:21 PM	rejected		Details
186110	Royalty	CSV		3/03/2022 3:16 PM	accepted	123289	Details
186109	Royalty	CSV		3/03/2022 3:15 PM	rejected		Details

NM STATE LAND OFFICE

Refunds

Refunds

A claim for refund must be reviewed through the RMD Compliance Bureau prior to the submission of a Claim for Refund form. The review process includes comprehensive review of compliance issues within all applicable Divisions within the NMSLO. Once the account is deemed to be in good standing, a final validated refund amount will be provided.

Remittance credits and lease credits, advance deposit credits, and unapplied payments are all eligible for refund, and all require a full compliance review prior to refund.

Download the Notice of Intent to Request Refund form from our website or email the Compliance Bureau at royaltycompliance@slo.state.nm.us

New Mexico State Land Office Royalty Management Division (RMD)

Notice of Intent to Request Claim for Refund

NM STATE LAND OFFICE

Closing

New Mexico State Land Office

QUESTIONS???

Contact Us

As a part of our effort towards on-going improvements; should you have any suggestions you would like to make regarding our filing process or applications, please do not hesitate to contact any member of our Staff

We look forward to hearing from you!

NM STATE LAND OFFICE

Revenue Bureau



THANK YOU!