STATE OF NEW MEXICO COMMISSIONER OF PUBLIC LANDS P. O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148



**April 19, 2022** 

## STATE OF NEW MEXICO OIL AND GAS LEASE SALE NOTICE



#### PUBLIC NOTICE SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 19 April 2022, for the tracts of land herein described.

The sale will be held online in sealed bidding format. The sealed bid portion will close at 8:30 am MDT on April 19<sup>th</sup>. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to www.energynet.com. Prospective bidders must register with EnergyNet at <a href="https://www.energynet.com/govt\_listing.pl">https://www.energynet.com/govt\_listing.pl</a> and abide by the terms and conditions therein.

Prior to development, use, or occupation of the lease area, an oil and gas lessee must have a sufficient bond on file with the State Land Office.

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of \$100.00, plus the minimum initial charge for any lease pursuant to 19.2.100.15 NMAC and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

STEPHANIE GARCIA RICHARD COMMISSIONER OF PUBLIC LANDS

Stephenre Garcia Richard/15

#### **LEASE NOMINATIONS**

Please note the State Land Office's previous restriction requiring nominators to ensure at least a minimum bid is submitted, is suspended until further notice. If a nominated tract receives no bids, the nominator may still nominate tracts for subsequent lease sales.

#### **April Oil & Gas Lease Sale**

The New Mexico State Land Office Oil & Gas lease sale for April will be held online in sealed bidding format. Online bidding will commence April 12<sup>th</sup> 2022, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MDT on April 19<sup>th</sup> 2022.

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at <a href="www.energynet.com">www.energynet.com</a>. Prospective bidders must register with EnergyNet at <a href="https://www.energynet.com/govt\_listing.pl">https://www.energynet.com/govt\_listing.pl</a> and abide by the terms and conditions therein.

PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE, BY WIRE TRANSFER, OR IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.

## LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT.

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17(B) NMSA 1978.)

"Applications" are the lease information sheets as provided by EnergyNet. To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to <a href="mailto:msena@slo.state.nm.us">msena@slo.state.nm.us</a> and <a href="mailto:msena@slo.state.nm.us">msena@slo.state.nm.us</a> by COB of the State Land Office on the day of the sale. General contact and inquiries should be directed to <a href="mailto:amarks@slo.state.nm.us">amarks@slo.state.nm.us</a>.

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. All invoices will, pursuant to 19.2.100.15 NMAC, include the minimum initial charge for any lease for minimum rental (which shall be no less than \$100.00 or the annual rental, whichever is greater), plus the application fee, plus the winning bid for the lease tract.

Prior to development, use, or occupation of the lease area, an oil and gas lessee must have a sufficient bond on file with the State Land Office.

#### NEW MEXICO STATE LAND OFFICE LEASE SALE NOTICE

Regular Sale - ONLINE SEALED BIDDING COMMENCES 12 APRIL 2022. BIDDING FOR THE SEALED TRACTS WILL CLOSE 8:30 AM MST ON 19 APRIL 2022. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET. NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, file(5) year term, 1/5th royalty, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

_								
	TRACT #		COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
_								
0.0	)1 VC-001		Lea	02 17S 37E	LOT(S) 1, 2, SE4NE4, E2SE4	202.39	\$1.00	\$35,000.00
00	)2 VC-002		Lea	08 17S 37E	SE4	160.00	\$1.00	\$29,000.00
00	)3 VC-003	(D)	Lea	17 17S 37E	N2NE4, S2SE4	160.00	\$1.00	\$28,000.00
00	04 VC-004	(D)	Lea	28 17S 37E	E2	320.00	\$1.00	\$45,000.00
00	)5 VC-005	(B, D, E)	Lea	17 20S 33E	S2SW4	80.00	\$1.00	\$73,000.00
00	06 VC-006	(D)	Lea	13 21S 35E	W2	320.00	\$1.00	\$16,000.00
0.0	7 VC-007		Lea	24 21S 35E	W2SE4, SE4SE4	120.00	\$1.00	\$7,000.00

E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

B: DRILLING RESTRICTED DUE TO POTASH

D: ALL OR PORTION OF SURFACE NON-STATE

# POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office does not track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month's lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to amarks@slo.state.nm.us To be considered for the next month's lease sale, nominations must be submitted two Fridays before the current month's lease sale date. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.

#### March 2022 Oil & Gas Lease Sale

The March lease sale was held online, in sealed bidding format on the 15<sup>th</sup>.

There were 16 tracts offered and sold for a total of 2,202.27 acres in Lea and Eddy Counties.

Total high bids: \$5,401,721.00 for a per-acre average of \$2,452.80. There were twenty-two registered bidders from four states.

High Tract	S	Т		R	Acres		
\$1,600,000.00	22	<b>17</b> S	17S 28		160		
\$1,108,649.00	22	17S	28E		160		
\$1,150,029.00	22	17S	2	28E	80		
Sum	\$3,858,678.00			F	Percentage	e of sale: 71%	
Rest of Sale	\$1,543,043.00						
Total Sale	\$5,401,721.00						

## New Mexico State Land Office March 15, 2022 Lease Sale Results

#### ONLINE SEALED TRACTS

Tract #			S-T-R	Description	HIGH BIDDER	\$ AMOUNT		\$/ACRE	ACRES		
001	VC	001	22-17S-28E	NE4NE4, NW4NW4	The Allar Company	\$	450,327.00	\$ 5,629.09	80.00		
002	VC	002	22-17S-28E	S2N2	Spur Energy Partners, LLC	\$	1,600,000.00	\$ 10,000.00	160.00		
003	VC	003	22-17S-28E	N2S2	The Allar Company	\$	1,108,649.00	\$ 6,929.06	160.00		
004	VC	004	22-17S-28E	SW4SW4, SW4SE4	The Allar Company	\$	1,150,029.00	\$ 14,375.36	80.00		
005	VC	005	28-17S-28E	NW4SE4	Spur Energy Partners, LLC	\$	120,000.00	\$ 3,000.00	40.00		
006	VC	006	16-18S-28E	SE4SW4	V-F Petroleum Inc.	\$	240,841.00	\$ 6,021.03	40.00		
007	VC	007	16-09S-34E	W2	Third Row Resources LLC	\$	64,500.00	\$ 201.56	320.00		
800	VC	008	16-09S-34E	E2	Third Row Resources LLC	\$	95,900.00	\$ 299.69	320.00		
009	VC	009	13-17S-35E	NW4SW4, SE4SW4	BTA Oil Producers, LLC	\$	61,400.00	\$ 767.50	80.00		
010	VC	010	30-17S-36E	NE4SW4	BTA Oil Producers, LLC	\$	41,040.00	\$ 1,026.00	40.00		
011	VC	011	2-17S-37E	S2NW4	Roy G. Barton Jr.	\$	53,280.00	\$ 666.00	80.00		
012	VC	012	3-17S-37E	LOT(S) 1, 2, S2NE4	Roy G. Barton Jr.	\$	73,995.00	\$ 456.00	162.27		
013	VC	013	8-17S-37E	N2NW4	Roy G. Barton Jr.	\$	44,480.00	\$ 556.00	80.00		
014	VC	014	8-17S-37E	S2SW4	Roy G. Barton Jr.	\$	52,480.00	\$ 656.00	80.00		
015	VC	015	10-17S-37E	NW4	Roy G. Barton Jr.	\$	120,960.00	\$ 756.00	160.00		
016	VC	016	28-17S-37E	W2	Federal Abstract Company	\$	123,840.00	\$ 387.00	320.00		
TOTAL ONLINE SEALED BIDS							5,401,721.00		2,202.27		

<sup>\*</sup>Any tract not listed received no bids\*

#### **CONSERVATION EASEMENTS**

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: www.cehmm.org/ccaccaa.

#### **CULTURAL RESOURCE PROTECTION**

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.

#### CALICHE PITS ON OIL & GAS LEASES

#### FROM SLO MINERALS RULE 5:

- 19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE. The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.
- A. Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.
- **B.** Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.
- C. Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed. [5/14/99; 19.2.5.11 NMAC Rn, 19 NMAC 3. SLO 5.11, 09/30/02]

## ~~~~Do you need New Mexico oil and gas info?~~~~

## ▶▶▶ <u>USEFUL NEW MEXICO OIL AND GAS LINKS</u> ◀◀◀

New Mexico State Land Office, leasing/royalty management agency for state trust lands: <a href="https://www.nmstatelands.org">www.nmstatelands.org</a>

New Mexico Tech site for State Land Office ONGARD data presentation to the public.

<a href="http://octane.nmt.edu/slo/">http://octane.nmt.edu/slo/</a>

ONGARD database for open acres and a wealth of other state data you didn't know you needed.

http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.

Their publications website: <a href="http://geoinfo.nmt.edu/">http://geoinfo.nmt.edu/</a>

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data: <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a>



### How may our Oil, Gas, and Minerals Division help you?

# <u>Lease Sales, Nominations,</u> <u>Potash Enclave,</u> <u>Geophysical Permitting</u>

Allison Marks, 505-827-5745 <u>amarks@slo.state.nm.us</u> Paige Czoski, 505-827-5774 <u>pczoski@slo.state.nm.us</u>

#### Reduced Royalty, Engineering, Reservoir Analysis

Paige Czoski 505-827-5774

#### Communitization, Units, Commingling

Baylin Lamkin 505-827-6628 Scott Dawson 505-827-5791 Greg Witt 505-827-5754

#### Water Easements, SWD

Faith Crosby 505-827-5849 Mike McMillan 505-827-5788 David Gallegos 505-476-0378

#### Bonds, Shut-In Royalty, OGRIDS, Lease Expirations, Cancellations, Rentals, Assignments, Miscellaneous Instruments

Denise Gallegos 505-827-5749 Rubel Salazar 505-827-5730 Veronica Gonzales 505-476-4538

#### Sand and Gravel, Caliche, General Mining,

Bryan Victor 505-827-5743 Chris Gonzales 505-827-5783

#### OGMD Office Procedures, Division Administration

Allison Marks, Division Director 505-827-5745 Greg Bloom, Assistant Commissioner 505-827-5746 Jack Yates, Deputy Director 505-827-5750 Samantha Romero 505-827-5744







OUR MISSION IN THE OIL, GAS AND MINERALS DIVISION



OPTIMIZE REVENUES WHILE PROTECTING OUR HERITAGE AND OUR FUTURE

