

STATE OF NEW MEXICO  
COMMISSIONER OF PUBLIC LANDS  
P. O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148



**July 21, 2020**

**STATE OF NEW MEXICO  
OIL AND GAS LEASE  
SALE NOTICE**



**PUBLIC NOTICE  
SALE OF OIL AND GAS LEASES**

Office of the Commissioner of Public Lands  
P.O. Box 1148  
Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 21 July 2020, for the tracts of land herein described.

The sale will be held online in sealed bidding format. The sealed bid portion will close at 8:30 am MDT on July 21. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to [www.energynet.com](http://www.energynet.com). Prospective bidders must register with EnergyNet at [https://www.energynet.com/govt\\_listing.pl](https://www.energynet.com/govt_listing.pl) and abide by the terms and conditions therein.

**All successful bidders must have a sufficient bond on file with the State Land Office or must obtain a bond before a lease will be issued.**

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of \$100.00, plus the minimum initial charge for any lease pursuant to 19.2.100.15 NMAC and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

*Stephanie Garcia Richard & /s/*

STEPHANIE GARCIA RICHARD  
COMMISSIONER OF PUBLIC LANDS

## **LEASE NOMINATIONS**

Please note the State Land Office's previous restriction requiring nominators to ensure at least a minimum bid is submitted, is suspended until further notice. If a nominated tract receives no bids, the nominator may still nominate tracts for subsequent lease sales.

## **July Oil & Gas Lease Sale**

The New Mexico State Land Office Oil & Gas lease sale for July will be held online in sealed bidding format. Online bidding will commence 14 July 2020, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MDT on 21 July 2020.

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at [www.energynet.com](http://www.energynet.com). Prospective bidders must register with EnergyNet at [https://www.energynet.com/govt\\_listing.pl](https://www.energynet.com/govt_listing.pl) and abide by the terms and conditions therein.

**PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE, BY WIRE TRANSFER, OR IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.**

**LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT.**

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17(B) NMSA 1978.)

"Applications" are the lease information sheets as provided by EnergyNet. To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to [msena@slo.state.nm.us](mailto:msena@slo.state.nm.us) and [ssandoval@slo.state.nm.us](mailto:ssandoval@slo.state.nm.us) by COB of the State Land Office on the day of the sale. General contact and inquiries should be directed to [amarks@slo.state.nm.us](mailto:amarks@slo.state.nm.us).

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. All invoices will, pursuant to 19.2.100.15 NMAC, include the minimum initial charge for any lease for minimum rental (which shall be no less than \$100.00 or the annual rental, whichever is greater), plus the application fee, plus the winning bid for the lease tract.

All successful bidders must have a sufficient bond on file with the State Land Office or must obtain a bond before a lease will be issued.

NEW MEXICO STATE LAND OFFICE  
LEASE SALE NOTICE  
\*\*\*\*\* SEALED TRACTS \*\*\*\*\*

Regular Sale - ONLINE SEALED BIDDING COMMENCES 14 JULY 2020. BIDDING FOR THE SEALED TRACTS WILL CLOSE 8:30 AM MDT ON 21 JULY 2020. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.  
NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, five(5) year term, 1/5th royalty, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #		COUNTY	SEC	TWP	RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
001	VC-001	(E)	Eddy	32	17S	30E NE4	160.00	\$1.00	\$120,000.00
002	VC-002	(E)	Eddy	32	17S	30E NE4NW4, S2NW4	120.00	\$1.00	\$90,000.00
003	VC-003	(B, D)	Eddy	25	19S	30E NW4NW4	40.00	\$1.00	\$195,000.00
004	VC-004	(E)	Lea	02	10S	32E LOT(S) 3, 4, S2NW4	159.76	\$1.00	\$27,500.00
005	VC-005	(E)	Lea	03	10S	32E LOT(S) 1, 2, S2NE4	160.01	\$1.00	\$28,000.00
006	VC-006		Lea	16	15S	35E W2	320.00	\$1.00	\$205,000.00
007	VC-007		Lea	16	15S	35E E2	320.00	\$1.00	\$205,000.00
008	VC-008	(D)	Lea	19	15S	35E E2NE4	80.00	\$1.00	\$40,000.00
009	VC-009	(D)	Lea	19	15S	35E W2NE4, N2SE4	160.00	\$1.00	\$80,000.00
010	VC-010	(D)	Lea	20	15S	35E SW4	160.00	\$1.00	\$87,000.00
011	VC-011	(D)	Lea	20	15S	35E E2	320.00	\$1.00	\$174,000.00
012	VC-012	(D)	Lea	05	16S	35E LOT(S) 5, 11, 12, 13, 14, SW4	360.00	\$1.00	\$65,000.00
013	VC-013		Lea	17	16S	35E W2NW4	80.00	\$1.00	\$36,000.00
014	VC-014		Lea	27	16S	35E W2SE4	80.00	\$1.00	\$46,000.00
015	VC-015	(D)	Lea	04	17S	35E LOT(S) 1, 2, S2NE4	160.40	\$1.00	\$76,000.00
016	VC-016	(D)	Lea	10	17S	36E E2	320.00	\$1.00	\$300,000.00
017	VC-017		Lea	08	18S	35E W2SW4	80.00	\$1.00	\$8,000.00
018	VC-018		Lea	26	18S	35E S2NW4	80.00	\$1.00	\$43,000.00
019	VC-019		Lea	36	18S	35E S2SW4	80.00	\$1.00	\$23,000.00
020	VC-020		Lea	17	19S	35E SE4SE4	40.00	\$1.00	\$160,000.00
021	VC-021		Lea	05	19S	36E LOT(S) 3, 4, S2NW4, SW4	319.09	\$1.00	\$64,000.00
022	VC-022		Lea	08	19S	36E W2	320.00	\$1.00	\$64,000.00
023	VC-023		Lea	08	19S	36E NE4, E2SE4	240.00	\$1.00	\$48,000.00
024	VC-024		Lea	08	19S	36E W2SE4	80.00	\$1.00	\$16,000.00

B: DRILLING RESTRICTED DUE TO POTASH

D: ALL OR PORTION OF SURFACE NON-STATE

E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS

www.nmstatelands.org

Regular Sale - ONLINE SEALED BIDDING COMMENCES 14 JULY 2020. BIDDING FOR THE SEALED TRACTS WILL CLOSE

8:30 AM MDT ON 21 JULY 2020. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, file(5) year term, 1/5th royalty, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC	TWP	RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
025 VC-025	Lea	17	19S	36E	E2E2	160.00	\$1.00	\$31,000.00
026 VC-026	Lea	17	19S	36E	W2E2	160.00	\$1.00	\$31,000.00
027 VC-027	Lea	17	19S	36E	NW4, NW4SW4	200.00	\$1.00	\$47,000.00
028 VC-028	Lea	17	19S	36E	E2SW4	80.00	\$1.00	\$15,500.00

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS

[www.nmstatelands.org](http://www.nmstatelands.org)

## **POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS**

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office does not track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month's lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to [amarks@slo.state.nm.us](mailto:amarks@slo.state.nm.us). To be considered for the next month's lease sale, nominations must be submitted two Fridays before the current month's lease sale date. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.

## June 2020 Oil & Gas Lease Sale

The June lease sale was held online, in sealed bidding format.

There were 12 tracts offered, for a total of 2303.47 acres, in Lea County. 12 tracts were sold.

Total high bids: \$424,826.75, for a per-acre average of \$184.43. There were 14 registered bidders from six states.

Sale Month	Total Sale	High Tracts	Bid Type	Rest		S	T	R
16 June, 2020	\$424,826.75	\$73,920.00	S			15	18S	35E
		\$47,346.75	S			22	18S	35E
		\$39,900.00	S			16	18S	35E
<b>Total</b>		\$161,166.75		\$263,660.00				
	<b>% Total</b>	<b>38%</b>		\$424,826.75				



TRACT #	LEASE #	SEC TWP RGE	DESCRIPTION	ACRES	BIDDER	BID AMOUNTS	PRICE/ACR
VC-S-001	VC0746 00	26 15S 36E	E2NW4, NE4SW4, S2SW4	200.00	DGP ENERGY LLC	\$30,200.00	\$151.00
VC-S-002	VC0747 00	27 15S 36E	W2SE4, SE4SE4	120.00	DGP ENERGY LLC	\$16,920.00	\$141.00
VC-S-003	VC0748 00	35 15S 36E	NE4NW4	40.00	605 HOLDINGS, LLC	\$7,500.00	\$187.50
VC-S-004	VC0749 00	3 18S 35E	SW4	160.00	DGP ENERGY LLC	\$36,960.00	\$231.00
VC-S-005	VC0750 00	10 18S 35E	NW4	160.00	DGP ENERGY LLC	\$36,960.00	\$231.00
VC-S-006	VC0751 00	15 18S 35E	E2	320.00	DGP ENERGY LLC	\$73,920.00	\$231.00
VC-S-007	VC0752 00	16 18S 35E	NE4	160.00	MARSHALL & WINSTON INC	\$31,920.00	\$199.50
VC-S-008	VC0753 00	16 18S 35E	NW4, NW4SW4	200.00	MARSHALL & WINSTON INC	\$39,900.00	\$199.50
VC-S-009	VC0754 00	22 18S 35E	NE4	160.00	FEDERAL ABSTRACT COMPANY	\$47,346.75	\$295.92
VC-S-010	VC0755 00	6 19S 36E	LOT(S) 3, 4, 5, 6, 7, SE4NW4, E2SW4	309.80	MARSHALL & WINSTON INC	\$34,000.00	\$109.75
VC-S-011	VC0756 00	6 19S 36E	LOT(S) 1, 2, S2NE4, SE4	319.40	MARSHALL & WINSTON INC	\$35,000.00	\$109.58
VC-S-012	VC0757 00	7 19S 36E	LOT(S) 1, 2, E2NW4	154.27	FEATHERSTONE DEVELOPMENT COR	\$34,200.00	\$221.69

\*\*\*\* END OF REPORT \*\*\*\*

## **CONSERVATION EASEMENTS**

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: [www.cehmm.org/ccaccaa](http://www.cehmm.org/ccaccaa).

## **CULTURAL RESOURCE PROTECTION**

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.

## **CALICHE PITS ON OIL & GAS LEASES**

### **FROM SLO MINERALS RULE 5:**

**19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE.** The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.

**A.** Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.

**B.** Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.

**C.** Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed.  
[5/14/99; 19.2.5.11 NMAC - Rn, 19 NMAC 3. SLO 5.11, 09/30/02]

~~~~~Do you need New Mexico oil and gas info?~~~~~

►►► **USEFUL NEW MEXICO OIL AND GAS LINKS** ◀◀◀

New Mexico State Land Office, leasing/royalty management agency  
for state trust lands: [www.nmstatelands.org](http://www.nmstatelands.org)

New Mexico Tech site for State Land Office ONGARD data  
presentation to the public.  
<http://octane.nmt.edu/slo/>

ONGARD database for open acres and a wealth of other state data  
you didn't know you needed.  
<http://www.ongard.state.nm.us/>

NM Bureau of Geology and Mineral Resources, subsurface geology  
for the state.

Their publications website: <http://geoinfo.nmt.edu/>

NM Oil Conservation Division, oil industry regulatory agency for  
operating in New Mexico, plus well and  
production data: <http://www.emnrd.state.nm.us/ocd/>



## How may our Oil, Gas, and Minerals Division help you?

**Lease Sales, Nominations,**  
**Potash Enclave,**  
**Geophysical Permitting**

Allison Marks, 505-827-5745  
amarks@slo.state.nm.us

**Reduced Royalty, Engineering,**  
**Reservoir Analysis**

Anchor Holm 505-827-5759

**Communitization,**  
**Units, Commingling**

Niranjana Khalsa 505-827-6628  
Maria Pruett 505-827-5746  
Scott Dawson 505-827-5791

**Water Easements, SWD**

Faith Crosby 505-827-5849  
Mike McMillan 505-827-5788  
David Gallegos 505-476-0378

**Bonds, Shut-In Royalty, OGRIDS,**  
**Lease Expirations, Cancellations,**  
**Rentals, Assignments,**  
**Miscellaneous Instruments**

Kenda Montoya 505-827-5749  
Rubel Salazar 505-827-5730  
Veronica Gonzales 505-476-4538

**Sand and Gravel, Caliche,**  
**General Mining,**

Jason Smith 505-827-5743  
Chris Gonzales 505-827-5783

**OGMD Office Procedures, Division Administration**

Allison Marks, Division Director 505-827-5745  
Jordan Kessler, Assistant Commissioner 505-827-5746  
Jack Yates, Deputy Director 505-827-5750  
Samantha Romero 505-827-5744



OUR MISSION IN THE  
OIL, GAS AND MINERALS DIVISION

*OPTIMIZE REVENUES WHILE PROTECTING  
OUR HERITAGE AND OUR FUTURE*

