PUBLIC NOTICE SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 19 September 2017, for the tracts of land herein described.

The sale will be held online, with sealed bids. Bidding will close at 8:30 am M T on September 19. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of \$100.00, and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

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COMMISSIONER OF PUBLIC LANDS

September oil & gas lease sale

The New Mexico State Land Office Oil & Gas lease sale for 19 September 2017 will be held online in a sealed bid format. Online bidding will commence September 12, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MDT on September 19

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at www.energynet.com. Prospective bidders must register with EnergyNet at https://www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE BY WIRE TRANSFER, OR

IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.

LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to swust@slo.state.nm.us; msena@slo.state.nm.us; slopez@slo.state.nm.us; <a href="mailto:slopez@sl

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. ("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office will no longer track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month's lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to swust@slo.state.nm.us. To be considered for the next month's lease sale, nominations must be submitted two Fridays before the current month's lease sale. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.

NEW MEXICO STATE LAND OFFICE LEASE SALE NOTICE

Regular Sale - ONLINE SEALED BIDDING COMMENCES SEPTEMBER 12, 2017. BIDDING FOR THE SEALED TRACTS WILL CLOSE 8:30am MDT ON SEPTEMBER 19, 2017. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

	TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	ACCEPTABLE BID
001	VC-001	Eddy	32 22S 26E	NE4, NE4NW4	200.00	\$1.00	\$7,000.00
002	VC-002	Eddy	32 22S 26E	SW4NW4, N2SW4	120.00	\$1.00	\$4,000.00
003	VC-003	Eddy	32 22S 26E	S2SE4	80.00	\$1.00	\$3,000.00
004	VC-004	Lea	08 17S 37E	N2NE4	80.00	\$1.00	\$3,000.00
005	VC-005	Lea	08 17S 37E	NE4SW4	40.00	\$1.00	\$2,000.00
006	VC-006	Lea	08 17S 37E	NW4SW4	40.00	\$1.00	\$2,000.00
007	VC-007	Lea	13 18S 35E	N2	320.00	\$1.00	\$10,000.00
800	VC-008	Lea	13 18S 35E	N2S2, SE4SE4	200.00	\$1.00	\$7,000.00
009	VC-009	Lea	14 18S 35E	N2	320.00	\$1.00	\$10,000.00
010	VC-010	Lea	14 18S 35E	SW4	160.00	\$1.00	\$5,000.00

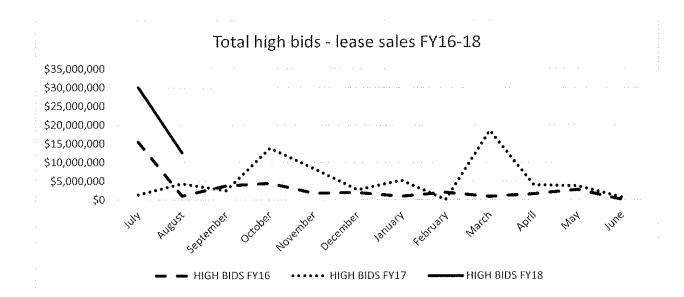
August 2017 Oil & Gas Lease Sale

The August lease sale was held online, in sealed and open bidding formats.

There were 45 tracts offered, for a total of 11,843 acres, in Eddy, Lea, and Sandoval Counties. All tracts were sold.

Total high bids: \$12,622,385 from 15 different bidders, for an average per acre price of \$1066. There were 43 registered bidders from 7 states.

Sale Month	Total sale	High tracts	Bid type	Rest	<u> </u>	S	T	R
15-Aug	\$12,622,385	\$2,800,000	S	•		15	23S	26E
		\$820,160	S			21	15S	35E
:		\$874,000	S			21	15 S	35E
: !					High	(6 tracts over \$500,000)		i 0)
Total		\$4,494,160		\$8,128,225	sealed	\$3,620,160		
	% Total	36%			open			



VC-O-005 VC0232 00 16 148 38E W2

\$190,100.00

320.00 FEDERAL ABSTRACT COMPANY

\$594.06

TRACT # LEASE #	SEC TWP RGE DESCRIPTION	ACRES BIDDER	BID AMOUNTS	PRICE/ACR
VC-S-001 VC0207 00	15 238 26R SW4	160.00 CHISHOLM ENERGY OPERATING, LL		\$17,500.00
VC-S-002 VC0208 00	17 09S 32E N2	320.00 SLASH EXPLORATION LP	\$29,880.00	\$93.38
VC-8-003 VC0209 00	30 11S 32E LOT(S) 1, 2, 3, 4, E2W2	324.12 ROCK HOUSE RESOURCES, LLC	\$135,193.69	\$417,11
VC-8-004 VC0210 00	31 118 32E E2	320.00 ROCK HOUSE RESOURCES, LLC	\$69,475.20	\$217.11
VC-S-005 VC0211 00	16 14S 38E E2	320,00 FEDERAL ABSTRACT COMPANY	\$391,113.60	\$1,222.23
VC-S-006 VC0212 00	14 158 34% W2	320.00 DGP ENERGY LLC	\$373,800.00	\$1,168.13
VC-S-007 VC0213 00	23 158 34E E2	320.00 DGP ENERGY LLC	\$373,800.00	\$1,168.13
VC-S-008 VC0214 00	9 15S 35E S2	320.00 CONQUEST LAND COMPANY, LLC	\$820,160.00	\$2,563.00
VC-S-009 VC0215 00	10 158 35E N2	320.00 CONQUEST LAND COMPANY, LLC	\$692,160.00	\$2,163.00
VC-S-010 VC0216 00	21 15S 35E N2	320.00 DGP ENERGY LLC	\$874,000.00	\$2,731.25
VC-S-011 VC0217 00	16 15S 38E E2	320.00 FEDERAL ABSTRACT COMPANY	\$178,000.00	\$556.25
VC-S-012 VC0218 00	34 175 36B E2E2	160.00 ESTACADO LAND SERVICES, LLC.	\$416,000.00	\$2,600.00
VC-S-013 VC0219 00	36 178 36B 52	320.00 PETROGULF CORPORATION	\$291,200.00	\$910.00
VC-S-014 VC0220 00	9 178 37E NW4	160,00 DGP ENERGY LLC	\$437,000.00	\$2,731.25
VC-S-015 VC0221 00	32 17S 37E SW4, W2SE4	240.00 PETROGULF CORPORATION	\$210,400.00	\$910.00
VC-8-016 VC0222 00	11 185 35E N2	320.00 PETROGULF CORPORATION	\$291,200.00	\$910.00
VC-S-017 VC0223 00	18 18S 36E SE4	160.00 PETROGULF CORPORATION	\$145,600.00	\$910.00
VC-S-018 VC0224 00	29 20S 36E SE4	160.00 ASCENT ENERGY, LLC.	\$128,640.00	\$804.00
VC-S-019 VC0225 00	10 225 32E NW4SW4	40.00 FEDERAL ABSTRACT COMPANY	\$645,808.00	\$16,145.20
VC-8-020 VC0226 00	2 26S 37E NE4NE4, S2NE4, NE4NW4, S2NW4	240.00 BLACKBEARD OPERATING, LLC	\$48,000.00	\$200.00
VC-S-021 VC0227 00	36 26S 37E LOT(S) 1, 2, 3, 4, N2NW4	209.04 BLACKBEARD OPERATING, LLC	\$41,808.00	\$200.00
VC-O-001 VC0228 00	15 238 26E NE4NB4	40.00 CHISHOLM ENERGY OPERATING, LL	\$380,150.00	\$9,503.75
VC-O-002 VC0229 00	17 09S 32E S2	320.00 BROWNING OIL COMPANY, INC.	\$32,100.00	\$100.31
VC-0-003 VC0230 00	30 11S 32E E2	326.00 ROCK HOUSE RESOURCES, LLC	\$24,100.00	\$75.31
VC-O-004 VC0231 00	31 11S 32E LOT(S) 1, 2, 3, 4, E2W2	324.52 ROCK HOUSE RESOURCES, LLC	\$27,100.00	\$83.51

TRACT			WP RGE DESCRIPTION	ACRES BIDDER	BID AMOUNTS	PRICE/ACE
AG-0-006			34E W2	320.00 DGP ENERGY LLC	\$198,500.00	\$620,31
VC-0-007	VC0234 00	24 158	34E N2	320.00 DGP ENERGY LLC	\$160,200.00	\$500.63
VC-0-008	VC0235 00	21 158	35E S2	320.00 DGP ENERGY LLC	\$505,700.00	\$1,580.31
VC-0-009	VC0236 00	16 158	38E W2	320.00 FEDERAL ABSTRACT COMPANY	\$131,300.00	\$410.31
VC-0-010	VC0237 00	36 178	36B NE4, NE4NW4, S2NW4	200.00 FEATHERSTONE DEVELOPMENT CORP	\$254,850.00	\$910.18
/C-0-011	VC0238 00	9 17S	37E N2SE4	80.00 DGP ENERGY LLC	\$90,050.00	\$1,125.63
JC-0-012	VC0239 00	20 178	37E S2	320,00 FEATHERSTONE DEVELOPMENT CORP	\$307,300.00	\$960.31
/C-0-013	VC0240 00	33 178	37E NW4	160.00 PETROGULF CORPORATION	\$70,050.00	\$437.01
/C-O-014	VC0241 00	12 18S	35E N2	320,00 FEATHERSTONE DEVELOPMENT CORP	\$291,300.00	\$910,31
7C-0-015	VC0242 00	25 188	35E SW4	160.00 SLASH EXPLORATION LP	\$145,650.00	\$910.31
C-0-016	VC0243 00	18 185	36E LOT(S) 1, 2, 3, 4, E2W2	308.66 FEATHERSTONE DEVELOPMENT CORP	\$281,000.00	\$910.33
C-0-017	VC0244 00	32 218	36E N2SW4	80.00 STRAIGHT PROFIT, INC.	\$7,800.00	\$97.50
C-0-018	VC0245 00	2 268	37E SW4, N2SE4	240.00 ABO EMPIRE, LLC.	\$60,000.00	\$250.00
H-8-001	LH7215 00	2 13N	02B LOT(S) 1, 2, 3, 4, S2N2	321.60 REAGAN SMITH ENERGY SOLUTIONS	\$11,336.40	\$35.25
H-S-002	LH7216 00	16 14N	02E N2	320.00 RBAGAN SMITH ENERGY SOLUTIONS	\$11,280.00	\$35.25
H-S-003	LH7217 00	36 14N	02E LOT(S) 1, 2, W2NE4, NW4	320.00 REAGAN SMITH ENERGY SOLUTIONS	\$11,280.00	\$35.25
H-0-001 1	LH7218 00	2 13N	02E S2	320.00 REAGAN SMITH ENERGY SOLUTIONS	\$10,000.00	\$31.25
H-0-002 1	LH7219 00	16 14N	02E S2	320.00 REAGAN SMITH ENERGY SOLUTIONS	\$10,000.00	\$31,25
н-о-0 0 3 1	LH7220 00	36 14N	OZE LOT(S) 3, 4, 5, 6, 7, N2SW4, NW4SE4	314.74 REAGAN SMITH ENERGY SOLUTIONS	\$10,000.00	\$31,77

**** END OF REPORT ****



Aubrey Dunn COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

20 January 2015

To the representatives of the oil and gas industry:

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: www.cehmm.org/ccaccaa.

Aubrey Dunie

Commissioner of Public Lands



Aubrey Dunn COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

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NOTICE: CULTURAL RESOURCE PROTECTION

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.

CALICHE PITS ON OIL & GAS LEASES

FROM SLO MINERALS RULE 5:

- 19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE. The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.
- **A.** Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.
- **B.** Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.
- C. Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed. [5/14/99; 19.2.5.11 NMAC Rn, 19 NMAC 3. SLO 5.11, 09/30/02]

~~~~Do you need New Mexico oil and gas info?~~~~

▶ ▶ ► USEFUL NEW MEXICO OIL AND GAS LINKS ◀ ◀ ◀

New Mexico State Land Office, leasing/royalty management agency for state trust lands: www.nmstatelands.org

New Mexico Tech site for State Land Office ONGARD data presentation to the public.

http://octane.nmt.edu/slo/

ONGARD database for open acres and a wealth of other state data you didn't know you needed.

http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.

Their publications website: http://geoinfo.nmt.edu/

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data: http://www.emnrd.state.nm.us/ocd/



How may our Oil, Gas, and Minerals Division help you?

<u>Lease Sales, Nominations,</u> <u>Potash Enclave,</u> <u>Geophysical Permitting, Geology</u>

Stephen L. Wust, Ph.D. 505-827-5774 swust@slo.state.nm.us

Unitization & Commingling

Marilyn Gruebel, Ph.D. 505-827-5791

Communitization, Reduced Royalty, Engineering

Niranjan Khalsa 505-827-6628 Anchor Holm 505-827-5759

Bonds, Shut-In Royalty, OGRIDS, Lease Expirations, Cancellations, Rentals, Assignments, Miscellaneous Instruments

Kenda Montoya 505-827-5749 Rubel Salazar 505-827-5730 Ramona Marcus 505-476-0378

Sand and Gravel, Caliche, General Mining

Jack Yates 505-827-5750 Jason Smith 505-827-5743 Faith Crosby 505-827-5849 Chris Gonzales 505-827-5783

OGMD Office Procedures, Division Administration

Terry Warnell, Division Director 505-827-5745 Ed Martin, Acting Assistant Commissioner 505-827-5746 Billie Luther 505-827-5744