PUBLIC NOTICE
SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 17 October 2017, for the tracts of land herein described.

The sale will be held online, in two formats. The sealed bid portion will close at 8:30 am MDT on October 17. The open bidding portion closes sequentially by tract beginning at 10:30 am MDT on October 17. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to www.energynet.com. Prospective bidders must register with EnergyNet at https://www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of $100.00, and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS
October oil & gas lease sale

The New Mexico State Land Office Oil & Gas lease sale for 17 October 2017 will be held online in a sealed and open bidding formats. Online bidding will commence October 10, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MDT on October 17. Open bidding closes sequentially by tract, with bidding for the first tract closing at 10:30 am MDT on October 17.

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at www.energynet.com. Prospective bidders must register with EnergyNet at https://www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE BY WIRE TRANSFER, OR IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.

LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale.” §19-10-17 NMSA 1978.)

To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to swust@slo.state.nm.us; msena@slo.state.nm.us; slopez@slo.state.nm.us by COB of the State Land Office on the day of the sale.

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. ("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale.” §19-10-17 NMSA 1978.)
POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office will no longer track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month’s lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to swust@slo.state.nm.us. To be considered for the next month’s lease sale, nominations must be submitted two Fridays before the current month’s lease sale. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.
**NEW MEXICO STATE LAND OFFICE**

**LEASE SALE NOTICE**

**ONLINE SEALED TRACTS**

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**Regular Sale - Online Sealed Bidding Commences 10 October 2017. Bidding for the sealed tracts will close 8:30am MDT on 17 October 2017. The online auction will be conducted by the SLO contractor Energist.**

Note: The following tracts will be offered for sealed bid pursuant to the notices. Leases for the following tracts will be issued on section 19-16-4.3 NMSA 1978, development lease form, five (5) year term, 1/5th royalty, and have been classified and categorized in compliance with 19-10-3 NMSA 1978.

<table>
<thead>
<tr>
<th>TRACT #</th>
<th>COUNTY</th>
<th>SEC TWP RGE</th>
<th>DESCRIPTION</th>
<th>ACRES (MORE OR LESS)</th>
<th>PRIMARY RENTAL</th>
<th>MINIMUM ACCEPTABLE BID</th>
</tr>
</thead>
<tbody>
<tr>
<td>001 VC-001</td>
<td>Chaves</td>
<td>16 098 28E</td>
<td>N2</td>
<td>320.00</td>
<td>$0.50</td>
<td>$10,000.00</td>
</tr>
<tr>
<td>002 VC-002</td>
<td>(D)</td>
<td>Redy</td>
<td>29 18S 24E</td>
<td>E2</td>
<td>320.00</td>
<td>$1.00</td>
</tr>
<tr>
<td>003 VC-003</td>
<td>(E)</td>
<td>Lea</td>
<td>15 098 32E</td>
<td>N2</td>
<td>320.00</td>
<td>$0.50</td>
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<tr>
<td>004 VC-004</td>
<td>(D)</td>
<td>Lea</td>
<td>19 108 32E</td>
<td>LOT(S) 1, 2, NW4, E2N4</td>
<td>320.37</td>
<td>$0.50</td>
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<tr>
<td>005 VC-005</td>
<td>(D, E)</td>
<td>Lea</td>
<td>15 108 33E</td>
<td>E2</td>
<td>320.00</td>
<td>$0.50</td>
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<tr>
<td>006 VC-006</td>
<td></td>
<td>Lea</td>
<td>26 14S 33E</td>
<td>NW4</td>
<td>160.00</td>
<td>$0.50</td>
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<tr>
<td>007 VC-007</td>
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<td>Lea</td>
<td>19 15S 34E</td>
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<tr>
<td>008 VC-008</td>
<td></td>
<td>Lea</td>
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<td>N2</td>
<td>320.00</td>
<td>$0.50</td>
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<tr>
<td>009 VC-009</td>
<td></td>
<td>Lea</td>
<td>08 15S 35E</td>
<td>E2</td>
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<td>$0.50</td>
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<tr>
<td>010 VC-010</td>
<td>(D)</td>
<td>Lea</td>
<td>09 16S 33E</td>
<td>E2</td>
<td>320.00</td>
<td>$1.00</td>
</tr>
<tr>
<td>011 VC-011</td>
<td>(D)</td>
<td>Lea</td>
<td>18 17S 36E</td>
<td>LOT(S) 1, 2, NE4, E2N4</td>
<td>314.69</td>
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<tr>
<td>012 VC-012</td>
<td>(D)</td>
<td>Lea</td>
<td>26 17S 36E</td>
<td>E2</td>
<td>320.00</td>
<td>$1.00</td>
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<td>013 VC-013</td>
<td></td>
<td>Lea</td>
<td>36 18S 35E</td>
<td>N2</td>
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<td>014 VC-014</td>
<td></td>
<td>Lea</td>
<td>36 18S 35E</td>
<td>SE4</td>
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<tr>
<td>015 VC-015</td>
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<td>Roosevelt</td>
<td>32 07S 35E</td>
<td>N2</td>
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<td>016 VC-016</td>
<td>(E)</td>
<td>Roosevelt</td>
<td>32 07S 35E</td>
<td>E2</td>
<td>320.00</td>
<td>$0.50</td>
</tr>
</tbody>
</table>

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**ONLINE OPEN BIDDING TRACTS**

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**Regular Sale - Online Open Bidding Commences 10 October 2017. Bidding for the online open bidding tracts will close sequentially on 17 October 2017, with bidding for the first tract closing at 10:30 AM MDT. The online auction will be conducted by the SLO contractor Energist.**

Note: The following tracts will be offered for oral bid pursuant to the notices. Leases for the following tracts will be issued on section 19-16-4.3 NMSA 1978, development lease form, five (5) year term, 1/5th royalty, and have been classified and categorized in compliance with 19-10-3 NMSA 1978.

<table>
<thead>
<tr>
<th>TRACT #</th>
<th>COUNTY</th>
<th>SEC TWP RGE</th>
<th>DESCRIPTION</th>
<th>ACRES (MORE OR LESS)</th>
<th>PRIMARY RENTAL</th>
<th>MINIMUM ACCEPTABLE BID</th>
</tr>
</thead>
<tbody>
<tr>
<td>017 VC-001</td>
<td>Craves</td>
<td>16 098 28E</td>
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<td>$0.50</td>
<td>$10,000.00</td>
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<td>018 VC-002</td>
<td>(D)</td>
<td>Redy</td>
<td>29 18S 24E</td>
<td>NW4</td>
<td>160.00</td>
<td>$1.00</td>
</tr>
<tr>
<td>019 VC-003</td>
<td>(D)</td>
<td>Lea</td>
<td>19 108 32E</td>
<td>LOT(S) 3, 4, E2N4, SE4</td>
<td>320.52</td>
<td>$0.50</td>
</tr>
</tbody>
</table>

D: ALL OR PORTION OF SURFACE NON-STATE
E: SUBJECT TO 7/2002 CONSERVATION AGREEMENT

*All high bids are subject to approval by the Commissioner of Public Lands*
Regular Sale - ONLINE OPEN BIDDING COMMENCES 10 OCTOBER 2017. BIDDING FOR THE ONLINE OPEN BIDDING TRACTS WILL CLOSE SEQUENTIALLY ON 17 OCTOBER 2017, WITH BIDDING FOR THE FIRST TRACT CLOSING AT 10:30 AM MDT. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGNET.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE (5) YEAR TERM, 1/5TH ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

<table>
<thead>
<tr>
<th>TRACT #</th>
<th>COUNTY</th>
<th>SEC TWP RGE</th>
<th>DESCRIPTION</th>
<th>ACRES (MORE OR LESS)</th>
<th>PRIMARY RENTAL</th>
<th>MINIMUM ACCEPTABLE BID</th>
</tr>
</thead>
<tbody>
<tr>
<td>020 VC-O-004</td>
<td>Lea</td>
<td>15 105 338 W2</td>
<td>LOT(S) 3, 4, E2SW4, SE4</td>
<td>320.00</td>
<td>$0.50</td>
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<td>021 VC-O-005</td>
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<td>LOT(S) 3, 4, E2SW4, SE4</td>
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<td>023 VC-O-007</td>
<td>Lea</td>
<td>26 178 368 W2</td>
<td></td>
<td>320.00</td>
<td>$1.00</td>
<td>$10,000.00</td>
</tr>
</tbody>
</table>

D: ALL OR PORTION OF SURFACE NON-STATE

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS

www.nmstatedlands.org
September 2017 Oil & Gas Lease Sale

The September lease sale was held online, all in sealed bidding format.

There were 10 tracts offered, for a total of 1560 acres, in Eddy and Lea Counties. All tracts were sold.

Total high bids: $6,734,872 from 5 different bidders, for an average per acre price of $4317. There were 20 registered bidders from 4 states.

<table>
<thead>
<tr>
<th>Sale Month</th>
<th>Total sale</th>
<th>High tracts</th>
<th>Bid type</th>
<th>Rest</th>
<th>S</th>
<th>T</th>
<th>R</th>
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<tr>
<td>19-Sep</td>
<td>$6,734,872</td>
<td>$2,560,000</td>
<td>S</td>
<td></td>
<td>32</td>
<td>22S</td>
<td>26E</td>
</tr>
<tr>
<td></td>
<td>$1,748,520</td>
<td>$1,024,000</td>
<td>S</td>
<td></td>
<td>32</td>
<td>22S</td>
<td>26E</td>
</tr>
<tr>
<td></td>
<td>$1,024,000</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>$5,332,520</td>
<td>$1,402,352</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>% Total</td>
<td>79%</td>
<td></td>
<td></td>
<td></td>
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</table>

High sealed open $5,332,520

Total high bids - lease sales FY16-18

- **HIGH BIDS FY16**
- **HIGH BIDS FY17**
- **HIGH BIDS FY18**
<table>
<thead>
<tr>
<th>TRACT #</th>
<th>LEASE #</th>
<th>SEC</th>
<th>TWP</th>
<th>RNG DESCRIPTION</th>
<th>ACRES</th>
<th>R&amp;RDER</th>
<th>BID AMOUNTS</th>
<th>PRIOR/ACRE</th>
</tr>
</thead>
<tbody>
<tr>
<td>VC-S-360 VC0246 00</td>
<td>32 22S 26R NW4, NE4SW4</td>
<td>200.00</td>
<td>CHISHOLM ENERGY OPERATING, N.L.</td>
<td>$3,560,000.00</td>
<td>$12,800.00</td>
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<tr>
<td>VC-S-362 VC0247 00</td>
<td>32 22S 26R NW4SW4, N23W4</td>
<td>120.00</td>
<td>RESOURCE ROCK SERVICES, LLC</td>
<td>$1,748,520.00</td>
<td>$14,572.00</td>
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<tr>
<td>VC-S-363 VC0248 00</td>
<td>32 22S 26R SW2SW4</td>
<td>80.00</td>
<td>CHISHOLM ENERGY OPERATING, LLC</td>
<td>$1,024,000.00</td>
<td>$12,800.00</td>
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<tr>
<td>VC-S-364 VC0249 00</td>
<td>8 17S 37R NW4</td>
<td>80.00</td>
<td>DGP ENERGY LLC</td>
<td>$92,200.00</td>
<td>$1,152.50</td>
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<tr>
<td>VC-S-365 VC0250 00</td>
<td>8 17S 37R NE4SW4</td>
<td>40.00</td>
<td>CALM FORT WORTH VENTURES, LLC</td>
<td>$65,301.00</td>
<td>$1,616.53</td>
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<tr>
<td>VC-S-366 VC0251 00</td>
<td>8 17S 37R NW4SW4</td>
<td>40.00</td>
<td>CALM FORT WORTH VENTURES, LLC</td>
<td>$25,381.00</td>
<td>$614.53</td>
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<tr>
<td>VC-S-367 VC0252 00</td>
<td>13 18S 35E R2</td>
<td>320.00</td>
<td>SLASH EXPLORATION LP</td>
<td>$406,410.00</td>
<td>$1,270.03</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>VC-S-368 VC0253 00</td>
<td>13 18S 35E SW1, SE4SW4</td>
<td>200.00</td>
<td>SLASH EXPLORATION LP</td>
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<td>VC-S-369 VC0254 00</td>
<td>14 18S 35E R2</td>
<td>320.00</td>
<td>SLASH EXPLORATION LP</td>
<td>$406,410.00</td>
<td>$1,270.03</td>
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<tr>
<td>VC-S-370 VC0255 00</td>
<td>14 18S 35E SW4</td>
<td>160.00</td>
<td>SLASH EXPLORATION LP</td>
<td>$152,160.00</td>
<td>$931.00</td>
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</tbody>
</table>

**** END OF REPORT ****
20 January 2015

To the representatives of the oil and gas industry:

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: www.cehmm.org/ccacccaa.

Aubrey Dunn
Commissioner of Public Lands
NOTICE:
CULTURAL RESOURCE PROTECTION

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.
CALICHE PITS ON OIL & GAS LEASES

FROM SLO MINERALS RULE 5:

19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE. The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.

A. Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.

B. Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.

C. Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed.

[5/14/99; 19.2.5.11 NMAC - Rn, 19 NMAC 3. SLO 5.11, 09/30/02]
Do you need New Mexico oil and gas info?

USEFUL NEW MEXICO OIL AND GAS LINKS

New Mexico State Land Office, leasing/royalty management agency for state trust lands:  www.nmstatelands.org

New Mexico Tech site for State Land Office ONGARD data presentation to the public.  
http://octane.nmt.edu/slo/

ONGARD database for open acres and a wealth of other state data you didn’t know you needed.  
http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.  
Their publications website:  http://geoinfo.nmt.edu/

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data:  http://www.emnrd.state.nm.us/ocd/
How may our Oil, Gas, and Minerals Division help you?

**Lease Sales, Nominations,**
**Potash Enclave,**
**Geophysical Permitting, Geology**

Stephen L. Wust, Ph.D. 505-827-5774
swust@slo.state.nm.us

**Unitization & Commingling**
Marilyn Gruebel, Ph.D. 505-827-5791

**Communitization, Reduced Royalty, Engineering**
Niranjan Khalsa 505-827-6628
Anchor Holm 505-827-5759

**Bonds, Shut-In Royalty, OGRIDS,**
**Lease Expirations, Cancellations,**
**Rentals, Assignments,**
**Miscellaneous Instruments**

Kenda Montoya 505-827-5749
Rubel Salazar 505-827-5730
Ramona Marcus 505-476-0378

**Sand and Gravel, Caliche, General Mining**

Jack Yates 505-827-5750
Jason Smith 505-827-5743
Faith Crosby 505-827-5849
Chris Gonzales 505-827-5783

**OGMD Office Procedures, Division Administration**

Terry Warnell, Division Director 505-827-5745
Ed Martin, Acting Assistant Commissioner 505-827-5746
Billie Luther 505-827-5744