PUBLIC NOTICE SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 19 February 2019, for the tracts of land herein described.

The sale will be held online, in two formats. The sealed bid portion will close at 8:30 am MST on February 19. The open bidding portion closes sequentially by tract beginning at 10:30 am MST on February 19. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to www.energynet.com. Prospective bidders must register with EnergyNet at https://www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of \$100.00, and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

STEPHANIE GARCIA RICHARD COMMISSIONER OF PUBLIC LANDS

February oil & gas lease sale

The New Mexico State Land Office Oil & Gas lease sale for 19 February 2019 will be held online in sealed and open bidding formats. Online bidding will commence February 12, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MST on February 19. Open bidding closes sequentially by tract, with bidding for the first tract closing at 10:30 am MST on February 19.

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at www.energynet.com. Prospective bidders must register with EnergyNet at https://www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE, BY WIRE TRANSFER, OR

IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.

LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

"Applications" are the lease information sheets as provided by EnergyNet. To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to swust@sio.state.nm.us; msena@slo.state.nm.us; dmsandoval@slo.state.nm.us by COB of the State Land Office on the day of the sale.

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. ("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

NEW MEXICO STATE LAND OFFICE LEASE SALE NOTICE

Regular Sale - Online Sealed Bidding Commences 12 February 2019. Bidding for the Sealed Tracts Will Close 8:30am MST on 19 February 2019. The Online Auction Will be Conducted by the SLO Contractor Energynet.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE (5) YEAR TERM, 3/16th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

	TRACT		COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY	MINIMUM ACCEPTABLE BID
<u></u>	# 				######################################	•		MCCGI INDUG DID
001	VB-001		Chaves	32 15S 31E	N2	320.00	\$0.50	\$10,000.00
002	VB-002		Chaves	32 15S 31E	SE4	160.00	\$0.50	\$5,000.00
003	VB-003	(D)	Chaves	33 15S 31E	S2	320.00	\$0.50	\$10,000.00
004	VB-004	(D)	Chaves	33 15S 31E	S2NE4, NW4	240.00	\$0.50	\$8,000.00
005	VB-005	(D)	Lea	22 11S 38E	N2	320.00	\$0.50	\$10,000.00
006	VB-006	(D)	Lea	22 11S 38E	\$2	320.00	\$0.50	\$10,000.00
007	VB-007		Lea	35 15S 32E	N2	320.00	\$0.50	\$10,000.00
008	VB-008		Lea	35 15S 32E	SW4, S2SE4	240.00	\$0.50	\$8,000.00
009	VB-009		Lea	31 15S 33E	LOT(S) 1, 2, NE4, E2NW4	319.55	\$0.50	\$10,000.00
010	VB-010		Lea	31 15S 33E	LOT(S) 3, 4, E2SW4, SE4	319.85	\$0.50	\$10,000.00
011	VB-011		Lea	15 16S 33E	W2	320.00	\$1.00	\$10,000.00
012	VB-012	(D)	Lea	04 16S 35E	NW4SE4	40.00	\$1.00	\$2,000.00
013	VB-013	(D)	Lea	05 16S 35E	W2SE4	80.00	\$1.00	\$3,000.00

Regular sale - Online Sealed Bidding Commences 12 February 2019. Bidding for the Sealed Tracts will CLOSE 8:30am MST ON 19 February 2019. The Online Auction will be conducted by the SLO Contractor Energynet.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE (5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

=========== TRACT #		COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY	MINIMUM ACCEPTABLE BID
				w2se4	80.00	\$1.00	\$3,000.00
014 VC-001 015 VC-002		Eddy Eddy	02 17S 28E 02 17S 28E	W2SW4	80.00	\$1.00	\$3,000.00
016 VC-003		Eddy	13 175 28E	NW4	160.00	\$1.00	\$5,000.00
017 VC-004	(E)	Eddy	32 17S 30E	SW4, N2SE4, SW4SE4	280.00	\$1.00	\$9,000.00
018 VC-005	· ·	Eddy	35 18S 27E	N2NE4, SW4NE4, N2SE4	200.00	\$1.00	\$7,000.00
019 VC-006		Eddy	35 18S 27E	SW4	160.00	\$1.00	\$5,000.00

D: ALL OR PORTION OF SURFACE NON-STATE

E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

Regular Sale - ONLINE SEALED BIDDING COMMENCES 12 FEBRUARY 2019. BIDDING FOR THE SEALED TRACTS WILL CLOSE 8:30am MST ON 19 FEBRUARY 2019. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

	TRACT		COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
	VC-007		Eddy		N2NW4, SW4NW4, W2SW4, SE4SW4	240.00	\$1.00	\$8,000.00
021	VC-008		Eddy	17 19S 28E	W2NE4	80.00	\$1.00	\$3,000.00
022	VC-009		Eddy	25 20S 26E	W2	320.00	\$1.00	\$10,000.00
023	VC-010		Eddy	16 20S 27E	N2	320.00	\$1.00	\$10,000.00
024	VC-011		Eddy	16 20S 27E	S2	320.00	\$1.00	\$10,000.00
025	VC-012		Eddy	32 22S 25E	N2 ·	320.00	\$1.00	\$10,000.00
026	VC-013		Eddy	32 22S 25E	S2	320.00	\$1.00	\$10,000.00
027	VC-014		Eddy	02 23S 25E	LOT(S) 3, 4, S2NW4, SW4	320.75	\$1.00	\$10,000.00
028	VC-015		Eddy	10 23S 25E	SE4	160.00	\$1.00	\$5,000.00
029	VC-016		Eddy	10 23S 25E	NE4	160.00	\$1.00	\$5,000.00
030	VC-017		Eddy	10 23S 25E	w2SW4	80.00	\$1.00	\$3,000.00
031	VC-018		Lea	01 18S 33E	SE4SE4	40.00	\$1.00	\$2,000.00
032	VC-019		Lea	01 18S 33E	LOT(S) 4, SW4NW4, SW4	240.12	\$1.00	\$8,000.00
033	VC-020	(E)	Lea	28 18S 33E	w2SW4	80.00	\$1.00	\$3,000.00
034	VC-021	(D, E)	Lea	12 20S 35E	SW4	160.00	\$1.00	\$5,000.00
035	VC-022	(D)	Lea	36 20S 35E	N2	320.00	\$1.00	\$10,000.00
036	VC-023	(D)	Lea	36 20S 35E	S2	320.00	\$1.00	\$10,000.00
037	VC-024	(D)	Lea	36 21S 34E	S2 .	320.00	\$1.00	\$10,000.00
038	VC-025	(D)	Lea	32 21S 35E	W2SE4	80.00	\$1.00	\$3,000.00
039	VC-026	(D)	Lea	02 22S 35E	NW4SW4	40.00	\$1.00	\$2,000.00
040	VC-027		Lea	16 23S 36E	E2SE4	80.00	\$1.00	\$3,000.00

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS Page 2 Of 3

www.nmstatelands.org

D: ALL OR PORTION OF SURFACE NON-STATE

E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

Regular Sale - ONLINE OPEN BIDDING COMMENCES 12 FEBRUARY 2019. BIDDING FOR THE ONLINE OPEN BIDDING TRACTS WILL CLOSE SEQUENTIALLY ON 19 FEBRUARY 2019, WITH BIDDING FOR THE FIRST TRACT CLOSING AT 10:30 AM MST. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

				=======
TRACT	COUNTY	SEC TWP RGE DESCRIPTION	ACRES PRIMARY MI	NIMUM
#			(MORE OR LESS) RENTAL ACCEP	TABLE BID
		,		
041 VC-0-001	Eddy	12 25S 29E W2	320.00 \$1.00 \$10	,000.00

POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office will no longer track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month's lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to swust@slo.state.nm.us To be considered for the next month's lease sale, nominations must be submitted two Fridays before the current month's lease sale date. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.

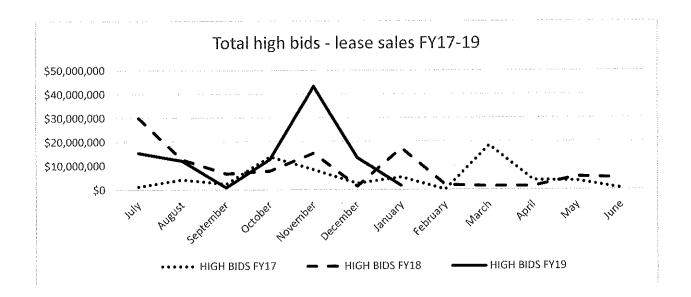
January 2019 Oil & Gas Lease Sale

The January lease sale was held online, in sealed bidding format.

There were 24 tracts offered, for a total of 4355.59 acres, in Roosevelt, Lea and Eddy Counties. All tracts were sold.

Total high bids: \$1,694,466.23 from 7 different bidders, for an average per-acre price of \$389.03. There were 21 registered bidders from 7 states.

Sale Month	Total sale	High tracts	Bid type	Rest	Annotation of the state of the	S	Т	R
15-Jan	\$1,694,466	\$338,080	S	,		15	225	35E
		\$323,200	S			23	185	34E
Total		\$661,280					ļ	
	% Total	39%		\$1,033,186			: : : :	



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TRACT # LEASE #	SEC TWP RGE DESCRIPTION	ACRES BIDDER	BID AMOUNTS	PRICE/ACR
VB-S-001 VB2924 00	2 236 37E SE4NE4	40.00 SLASH EXPLORATION LP	\$4,040.00	\$101.00
VB-S-002 VB2925 00	30 25S 38E N2NE4	80.00 SLASH EXPLORATION LP	\$3,080.00	\$38.50
VC-S-001 VC0559 00	16 21S 25E S2	320.00 FEATHERSTONE DEVELOPMENT CORP	\$131,800.00	\$411.88
VC-S-002 VC0560 00	9 17S 37E NE4	160.00 SLASH EXPLORATION LP	\$88,160.00	\$551.00
VC-S-003 VC0561 00	18 17S 37B LOT(S) 3, 4, E2SW4, SE4	315.59 SLASH EXPLORATION LP	\$173,800.00	\$550.71
VC-S-004 VC0562 00	32 17S 38E N2NE4, SE4NE4, NE4NW4	160.00 BRO ENERGY, LLC.	\$5,500.00	\$34.38
VC-S-005 VC0563 00	23 18S 34E NW4	160.00 RIDGE RUNNER RESOURCES OPERAT	\$323,200.00	\$2,020.00
VC-S-006 VC0564 00	12 18S 36E S2NE4	80.00 BRO ENERGY, LLC.	\$3,500.00	\$43.75
VC-S-007 VC0565 00	33 18S 36E S2S2	160.00 CATENA RESOURCES OPERATING, L	\$120,000.00	\$750.00
VC-S-008 VC0566 00	8 18S 37E NE4, S2NW4	240.00 FEDERAL ABSTRACT COMPANY	\$66,481.00	\$277,00
VC-S-009 VC0567 00	16 18S 37E SW4, N2SE4, SW4SE4	280.00 FEDERAL ABSTRACT COMPANY	\$77,002.00	\$275.01
VC-S-010 VC0568 00	17 18S 37E N2	320.00 FEDERAL ABSTRACT COMPANY	\$98,242.00	\$307.01
VC-S-011 VC0569 00	15 19S 37E SE4	160.00 FEDERAL ABSTRACT COMPANY	\$40,960.00	\$256.00
VC-S-012 VC0570 00	22 19S 37E E2NE4	80.00 FEDERAL ABSTRACT COMPANY	\$23,681.23	\$296.02
VC-S-013 VC0571 00	16 20S 38E SW4NW4, W2SW4	120.00 SLASH EXPLORATION LP	\$4,120.00	\$34.33
VC-S-014 VC0572 00	15 22S 35E SE4	160.00 DUDLEY LAND COMPANY	\$338,080.00	\$2,113.00
VC-S-015 VC0573 00	36 05S 32E N2	320.00 SLASH EXPLORATION LP	\$25,760.00	\$80.50
VC-S-016 VC0574 00	36 05S 32E S2	320.00 SLASH EXPLORATION LP	\$22,560.00	\$70.50
VB-0-001 VB2926 00	2 238 37E SW4NW4	40.00 SLASH EXPLORATION LP	\$3,050.00	\$76.25
VC-0-001 VC0575 00	16 21S 25E N2	320.00 FEATHERSTONE DEVELOPMENT CORP	\$10,500.00	\$32.81
VC-0-002 VC0576 00	15 17S 37E NW4	160.00 SLASH EXPLORATION LP	\$35,100.00	\$219.38
VC-0-003 VC0577 00	33 18S 36E NZNW4, SW4NW4	120.00 CATENA RESOURCES OPERATING, L	\$31,350.00	\$261.25
VC-0-004 VC0578 00	17 18S 37E SE4	160.00 FEDERAL ABSTRACT COMPANY	\$13,450.00	\$84.06
VC-0-005 VC0579 00	15 22S 35E B2NE4	60.00 DUDLEY LAND COMPANY	\$51,050.00	\$638.13

**** END OF REPORT ****

CONSERVATION EASEMENTS

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: www.cehmm.org/ccaccaa.

CULTURAL RESOURCE PROTECTION

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.

CALICHE PITS ON OIL & GAS LEASES

FROM SLO MINERALS RULE 5:

- 19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE. The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.
- **A.** Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.
- **B.** Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.
- C. Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed. [5/14/99; 19.2.5.11 NMAC Rn, 19 NMAC 3. SLO 5.11, 09/30/02]

~~~~Do you need New Mexico oil and gas info?~~~~

▶ ▶ ► USEFUL NEW MEXICO OIL AND GAS LINKS ◀ ◀ ◀

New Mexico State Land Office, leasing/royalty management agency for state trust lands: www.nmstatelands.org

New Mexico Tech site for State Land Office ONGARD data presentation to the public. http://octane.nmt.edu/slo/

ONGARD database for open acres and a wealth of other state data you didn't know you needed.

http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.

Their publications website: http://geoinfo.nmt.edu/

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data: http://www.emnrd.state.nm.us/ocd/



How may our Oil, Gas, and Minerals Division help you?

<u>Lease Sales, Nominations,</u>
<u>Potash Enclave,</u>
<u>Geophysical Permitting, Geology</u>

Stephen L. Wust, Ph.D. 505-827-5774 swust@slo.state.nm.us

Units, Commingling

Randolph Bayliss 505-827-5791

Communitization, Reduced Royalty, Engineering

Niranjan Khalsa 505-827-6628 Anchor Holm 505-827-5759 Maria Pruett 505-827-5746

Bonds, Shut-In Royalty, OGRIDS, Lease Expirations, Cancellations, Rentals, Assignments, Miscellaneous Instruments

Kenda Montoya 505-827-5749 Rubel Salazar 505-827-5730 Ramona Marcus 505-476-0378

Sand and Gravel, Caliche, General Mining

Jack Yates 505-827-5750 Jason Smith 505-827-5743 Faith Crosby 505-827-5849 Chris Gonzales 505-827-5783

OGMD Office Procedures, Division Administration

Allison Marks, Division Director 505-827-5745