PUBLIC NOTICE

SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases at Morgan Hall, Edward J. Lopez State Land Office Building, Santa Fe, New Mexico, at 9:30 a.m., on February 19, 2013 for the tracts of land herein described. The sale will be held and conducted in accordance with the following terms and conditions:

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract, and a separate remittance made for each bid.

Sealed bids must be plainly marked, "Oil and Gas Sealed Bid" on the outside of the envelope, along with the date and hour to be opened. Sealed bids may be submitted by mail or otherwise to the Commissioner of Public Lands. All bids submitted will be opened at 9:30 a.m. for the Regular Sale, and at the specified time for the Special Sale on said date. The lease will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

Sealed bids must be on the proper form issued by the New Mexico State Land Office, complete, and notarized, and must be accompanied by a check, money order, or certified check drawn on a solvent bank. This payment must include the amount bid, plus the application fee of $30.00.

Each tract on which no sealed bid is received in the Special Sale may then be offered for oral bidding at the public auction, and awarded to the highest bidder.

The successful bidder in every case of oral bidding will be required to deposit forthwith, in cash or by check, money order or certified check drawn on a solvent bank, the amount bid, plus the application fee of $30.00, and to file application in due form before the close of business on said date.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice. Application forms will be furnished upon request. Form 0-00 (formerly No. OG-57) Bid Application, is applicable to all Lease Forms advertised in this Sale Notice.

Disabled individuals who require aids to participate in the Oil & Gas Lease Sale may call (505) 827-5744, e-mail Debbie Tise at dtise@slo.state.nm.us, or contact Relay New Mexico at (505) 292-0454 or the AT&T Operator Service for TTY at (800) 855-1155.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS. ENVELOPES CONTAINING BIDS SHOULD BE MARKED, "OIL AND GAS SEALED BID."

RAY POWELL, MS, DVM
COMMISSIONER OF PUBLIC LANDS
NOTICE OF SALE

OIL AND GAS LEASES

BY AUTHORITY VESTED IN ME, I, RAY POWELL, COMMISSIONER OF PUBLIC LANDS, WILL OFFER FOR SALE TO THE HIGHEST BIDDER, OIL AND GAS LEASES ON THE TRACTS OF LAND LISTED BELOW, UNDER THE FOLLOWING CONDITIONS:

1. NO BIDS WILL BE CONSIDERED FOR LESS THAN THE MINIMUM ACCEPTABLE BID AS LISTED IN THE SALE NOTICE, PLUS A $30.00 APPLICATION FEE.

2. EACH BID MUST BE SUBMITTED FOR THE WHOLE OF ANY TRACT HEREIN DESCRIBED.

3. SEPARATE BIDS MUST BE MADE ON EACH TRACT, ACCOMPANIED BY A SEPARATE REMITTANCE.

4. PAYMENT SHALL BE MADE THE DAY OF THE SALE IN CASH, BY CHECK, MONEY ORDER, OR CERTIFIED CHECK ON A SOLVENT BANK.

5. ENVELOPES CONTAINING BIDS SHOULD BE PLAINLY MARKED “OIL AND GAS SEALED BID,” GIVING DATE AND TIME OF SALE.

6. IN ALL CASES, LEASES WILL BE ISSUED ON THE APPROPRIATE STATUTORY LEASE FORM AS SET FORTH IN THE SALE NOTICE.

7. APPLICATION FORMS WILL BE MAILED UPON REQUEST. THE APPLICATION FORM MUST ACCOMPANY EACH SEALED BID.

8. ALL MONEY TENDERED BY BIDDERS WILL BE RETURNED IF THEIR BIDS ARE UNSUCCESSFUL.

9. SALE WILL BE HELD IN MORGAN HALL, EDWARD J. LOPEZ STATE LAND OFFICE BUILDING, 310 OLD SANTA FE TRAIL, SANTA FE, NEW MEXICO.

10. THE COMMISSIONER OF PUBLIC LANDS RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

RAY POWELL, M.S., D.V.M
COMMISSIONER OF PUBLIC LANDS
SANTA FE, NEW MEXICO
Regular Sale - DEADLINE FOR SEALED BIDS IS 9:30 AM - FEBRUARY 19, 2013
NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.2 NMSA 1978, DISCOVERY LEASE FORM, FIVE(5) YEAR TERM, 1/6th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

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<th>TRACT #</th>
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<th>SEC TWP RGE</th>
<th>DESCRIPTION</th>
<th>ACRES</th>
<th>PRIMARY (MORE OR LESS) RENTAL</th>
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B: DRILLING RESTRICTED DUE TO POTASH
D: ALL OR PORTION OF SURFACE NON-STATE
E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS
www.nmstatelands.org
### ORAL TRACTS

**Regular Sale - ORAL BID FEBRUARY 19, 2013**

*NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.2 NMSA 1978, DISCOVERY LEASE FORM, FIVE(5) YEAR TERM, 1/6th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.*

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**Regular Sale - ORAL BID FEBRUARY 19, 2013**

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<td>$1,500.00</td>
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ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS

www.nmstatelands.org

Page 2 of 2
Filling out the Bid Application Form

This guide follows the blanks on the Bid Application Form from top to bottom.

OGRID No. Enter your OGRID number here. If you do not have one, contact Paulette Lucero-Romero at (505) 827-5714 or plucero@slo.state.nm.us.

Name of legal entity or personal name – This is the name in which the lease will be issued; it will be the lessee of record. This can be the name of a company or of an individual.

Mailing address – This is the address of the potential leaseholder.

The following five blanks require information that you find in the SLO monthly Oil and Gas Lease Sale Notice. The information describes the tract on which you are bidding: the name of the county in which it lies, the tract number in the sale, the legal land description, whether it is in the regular sale or a special sale, and how many acres the tract contains.

The amount of dollars that you enter in the next blank is your bid. Notice that your first year’s rental is included in your bid. Your bid on a 320-acre tract may be $10,000; if the rental rate on that tract is $1/acre, we will apply $320 of your $10,000 to the first year’s rental.

The amount of dollars that you enter in the “Total remittance” blank is your bid plus the $30.00 application fee. In the above example, you would remit $10,030.

Name of applicant or agent – This blank is for the printed name of either the applicant or the agent of the applicant.

Signature – The form must be signed in the presence of a notary public. The signature here is of the person named in the previous, “printed name” blank.

Acknowledgment section – Your notary public will complete the remainder of the form.

Remember that the bid application and your remittance must be in the Accounting office of the State Land Office before 9:30 a.m. the day of the oil and gas lease sale.
TO: Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

( Please print the name of the legal entity, or, if applying as an individual, the personal name. )

whose address is ___________________________ ________________________________ ___________________________ ___________________________.

mailing address ) ( city ) ( state ) ( zip code )

a corporation qualified to do business in New Mexico, OR a citizen (or eligible to become a citizen) of the United States, over the age of twenty-one years hereby makes application for an oil and gas lease for the exploration, development and production of oil and natural gas thereon, upon the following described land situated in the County of ___________________________. State of New Mexico, to-wit:

TRACT NUMBER L AND DESCRIPTION REGULAR SALE SPECIAL SALE

containing ______________ acres, more or less.

Tendered herewith as bonus and first year's rental thereon is the sum of $ ______________ , plus an application fee of $30.00;

(a) ______________ 

(b) ______________

Total remittance sum of (a) and (b)........$ ______________

I,________________________________________

( Please print name of applicant or of attorney in fact / authorized agent: )

do solemnly swear that every statement made in this application is true and correct to the best of my knowledge and belief.

________________________________________

(Signature of individual or of attorney in fact / authorized agent)

Acknowledgment in an Individual Capacity:

State of ___________________________.

County of ___________________________. SS)

This instrument was acknowledged before me on ___________________________.

Date

By __________________________________________

Name of Person

(Signature of Notarial Officer)

My commission expires: ___________________________.

Acknowledgment In a Representative Capacity:

State of ___________________________. SS)

County of ___________________________.

This instrument was acknowledged before me on ___________________________.

Date

By __________________________________________

Name(s) of Person(s)

as __________________________________________ of ___________________________.

Type of authority; e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

( Seal )

Signature of Notarial Officer

My commission expires: ___________________________.

Rosen, January 2004
HOW TO MAKE A FEDWIRE DEPOSIT
TO
NEW MEXICO STATE LAND OFFICE

Direct any questions concerning this type of payment to Margaret Sena in the State Land Office
Accounting Office at 505-827-5705

When you intend to pay by a wire transfer, please let the SLO Accounting Office know by filling out
the form below. You can include the form inside any sealed bid you offer to the SLO. You can get copies of
the form by calling the Accounting Office at (505) 827-5700.

NEW MEXICO STATE LAND OFFICE
DRAFT FOR OIL & GAS SALE

DATE ______________________ 20___

PAY TO THE
ORDER OF _______________ COMMISSIONER OF PUBLIC LANDS _____________ $ ________________

____________________________________________________________ DOLLARS

TRACT # ______________________

Wells Fargo COMPANY NAME ________________________________
For the Account of State Land Commissioner

________________________________
AUTHORIZED AGENT

Change in Fiscal Agent effective May 5, 2010
NOTICE

Roswell, in May!

We’re getting out of Santa Fe,

For the Lease Sale, we’ll be there.

May 21, 2013 Daniels Leadership Center, NMMI, 201 W. 19th Street, Roswell
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<td>S2</td>
<td>320.00</td>
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<td>WITHDRAWN</td>
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<td>VB-S-002 VB2238 00</td>
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<td>DANIEL E GONZALEZ</td>
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<td>$854.17</td>
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**** END OF REPORT ****
HIGHEST BID ANALYSIS
REGULAR SALE January 15, 2013

Total $2,390,206.19 for 27 tracts covering 7,204.66 Acres...$331.76 per acre.

Sealed (Five Year) $2,114,206.19 for 15 tracts covering 3,419.56 Acres...$618.27 per acre.

Oral (Five Year) $276,000.00 for 12 tracts covering 3,785.10 Acres...$72.92 per acre.

Total of 28 tracts were offered,... 27 tracts were sold.

Highest Sealed Bid
(Five Year Term)
Tract No. VB-002 $1,515,775.51

LOT (S) 1, 2, 3, E2NW4 of Section 07, Township 25 South, Range 28 East, containing 201.70 acres, more or less, in Eddy County, approximately 10 miles south of Loving, New Mexico, by Doug J. Schutz of Santa Fe, NM.

Highest Sealed Bid
(Five Year Term)
Per Acre
Tract No. VB-001 $10,030.33

SW4SE4 of Section 03, Township 19 South, Range 31 East, containing 40.00 acres, more or less, in Eddy County, approximately 13 miles southwest of Maljamar, New Mexico, by Daniel E. Gonzales of Santa Fe, NM.

Highest Oral Bid
(Five Year Term)
Tract No. VB-O-002 $205,000.00

$ 205,000.00

SW4NE4, N2SW4, SE4SW4, N2SE4 of Section 35, Township 18 South, Range 27 East, containing 240.00 acres, more or less, in Eddy County, approximately 13 miles southeast of Artisa, New Mexico, by Daniel E. Gonzales, of Santa Fe, NM.

Highest Oral Bid
(Five Year Term)
Per Acre
Tract No. VB-O-002 $854.17

SW4NE4, N2SW4, SE4SW4, N2SE4 of Section 35, Township 18 South, Range 27 East, containing 240.00 acres, more or less, in Eddy County, approximately 13 miles southeast of Artesia, New Mexico, by Daniel E. Gonzales, of Santa Fe, NM.

January 2012 Regular Sale was $6,443,224.68 for 7,715.18 acres or $4,053,018.49 more than the January 2013 Regular Sale.

No Special Sale

Total Sale was $2,390,206.19
July 25, 2012

Dear representatives of the oil and gas industry:

As you may be aware, on March 2, 2012, I signed a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The USFWS cited this and similar agreements between industry and the federal government as being instrumental in its June 2012 decision not to list the Dunes Sagebrush Lizard (DSL) under the Endangered Species Act.

This agreement, the result of years of work with the oil and gas industry, the agricultural community, and the Bureau of Land Management, will protect the health of our natural world while ensuring economic activity that supports communities, universities, hospitals and our other beneficiary institutions while helping keep our taxes down. It represents the largest such accord in the nation -- more than 247,000 acres.

Participation in the CCAA virtually assures that oil and gas activity can continue in areas inhabited by the Lesser Prairie Chicken (LPC) and/or the DSL while meeting conservation objectives for these two species.

In the case of an Endangered Species Act listing in the absence of a CCAA, oil and gas development in the species' range would likely be severely delayed by the requisite USFWS consultation process.

The CCAA¹ agreement is available for your review at the State Land Office website www.nmstatelands.org/ConservationAgreement.aspx. Also available on this page are a habitat map and other information concerning the agreement that may be of interest to you.

I encourage all leaseholders and operators to enroll and participate fully in this voluntary program. By agreeing to conduct certain conservation measures the

¹ The CCAA may also be referred to in Oil and Gas Sale Notices as “Subject to 3/2012 Conservation Agreement” due to system restrictions on the length of footnotes.
USFWS provides regulatory certainty (assurances) concerning land use restrictions that might otherwise apply should the LPC or DSL become listed in the future as threatened or endangered species.

An example of the measures required under the CCAA includes: a requirement that power lines be buried within two miles of LPC lek sites, active at least once in the past five years, or within one mile of historic LPC lek sites. Other requirements include providing escape ramps for open water sources, minimizing surface disturbances, and avoiding DSL habitat.

The health of our state lands and the success of our oil and gas industry are of prime importance to New Mexicans. This agreement helps ensure the future of both.

Please do not hesitate to contact me or my office with any questions or concerns you may have.

Sincerely,

Ray Powell, M.S., D.V.M.
Commissioner of Public Lands
Do you need New Mexico oil and gas info?

USEFUL NEW MEXICO OIL AND GAS LINKS

New Mexico State Land Office, leasing/royalty management agency for state trust lands:  www.nmstatelands.org

New Mexico Tech site for State Land Office ONGARD data presentation to the public.  
http://octane.nmt.edu/slo/

ONGARD database for open acres and a wealth of other state data you didn’t know you needed.  
http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.  
Their publications website:  http://geoinfo.nmt.edu/

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data:  http://www.emnrd.state.nm.us/ocd/
SALE CALENDAR

Regularly scheduled sale
(Third Tuesday of each month)

Last day to nominate tracts for
next monthly sale

To nominate tracts for an oil and gas lease
sale, call the Oil, Gas, and Minerals Division
Geologists at 505-827-5774 or 505-827-5748,
submit your nomination in writing, or by e-mail to,
Dan Fuqua: dfuqua@slo.state.nm.us

TO PRESERVE CONFIDENTIALITY OF YOUR
 NOMINATION, PLEASE MARK THE OUTSIDE OF
 YOUR ENVELOPE WITH THE WORDS
 CONFIDENTIAL NOMINATION.

New Mexico State Land Office
Oil, Gas and Minerals Division
P.O. Box 1148
Santa Fe, NM 87504-1148.
Fax number is 505-827-4739.
Fax communication may not be confidential.
Our Web page address is www.nmstatelands.org.
How may our Oil, Gas, and Minerals Division help you?

**Unitization & Commingling**
Pete Martinez, 505-827-5791
Jerome Maestas, 505-827-5783

**Communitization, Reduced Royalty & Engineering**
Terry Warnell, 505-827-5745
VACANT, 505-827-6628
Anchor Holm, 505-827-5759

**Lease Sales, Potash Enclave, Geophysical Permitting, Geology**
VACANT, 505-827-5774
Dan Fuqua, 505-827-5748

**Lease Expirations, Cancellations, Rentals**
Stephen Manning, 505-827-5730

**Bonds, Shut-In Royalty, OGRIDS, Assignments**
Paulette Lucero-Romero, 505-827-5714
VACANT, 505-827-5749

**Miscellaneous Instruments**
Debbie Tise, 505-827-5744

**Sand and Gravel, Caliche, General Mining**
In Santa Fe (includes Farmington):
Michael Mariano, 505-827-5750
Jack Yates, 505-827-5743
Monica Fresquez, 505-827-5849
In Hobbs Field Office:
VACANT, 505-392-8736
or William Sonnemaker, 505-392-3697

**OGMD Office Procedures, Division Administration**
Greg Bloom Assistant Commissioner, 505-827-4489
Larry Roybal, Division Director, 505-827-5746
Debbie Tise, Office Administrator, 505-827-5744