

NOTICE

Roswell, in May!

We're getting out of Santa Fe,

For the Lease Sale, we'll be there.

May 21, 2013 Daniels Leadership Center, NMMI, 201 W. 19th Street, Roswell

PUBLIC NOTICE

SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases at Morgan Hall, Edward J. Lopez State Land Office Building, Santa Fe, New Mexico, at 9:30 a.m., on April 16, 2013 for the tracts of land herein described. The sale will be held and conducted in accordance with the following terms and conditions:

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract, and a separate remittance made for each bid.

Sealed bids must be plainly marked, "Oil and Gas Sealed Bid" on the outside of the envelope, along with the date and hour to be opened. Sealed bids may be submitted by mail or otherwise to the Commissioner of Public Lands. All bids submitted will be opened at 9:30 a.m. for the Regular Sale, and at the specified time for the Special Sale on said date. The lease will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

Sealed bids must be on the proper form issued by the New Mexico State Land Office, complete, and notarized, and must be accompanied by a check, money order, or certified check drawn on a solvent bank. This payment must include the amount bid, plus the application fee of \$30.00.

Each tract on which no sealed bid is received in the Special Sale may then be offered for oral bidding at the public auction, and awarded to the highest bidder.

The successful bidder in every case of oral bidding will be required to deposit forthwith, in cash or by check, money order or certified check drawn on a solvent bank, the amount bid, plus the application fee of \$30.00, and to file application in due form before the close of business on said date.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice. Application forms will be furnished upon request. Form 0-00 (formerly No. OG-57) Bid Application, is applicable to all Lease Forms advertised in this Sale Notice.

Disabled individuals who require aids to participate in the Oil & Gas Lease Sale may call (505) 827-5744, e-mail Debbie Tise at dtise@slo.state.nm.us, or contact Relay New Mexico at (505) 292-0454 or the AT&T Operator Service for TTY at (800) 855-1155.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS. ENVELOPES CONTAINING BIDS SHOULD BE MARKED, "OIL AND GAS SEALED BID."


RAY POWELL, MS, DVM
COMMISSIONER OF PUBLIC LANDS

NOTICE OF SALE
OIL AND GAS LEASES

BY AUTHORITY VESTED IN ME, I, RAY POWELL, COMMISSIONER OF PUBLIC LANDS, WILL OFFER FOR SALE TO THE HIGHEST BIDDER, OIL AND GAS LEASES ON THE TRACTS OF LAND LISTED BELOW, UNDER THE FOLLOWING CONDITIONS:

1. NO BIDS WILL BE CONSIDERED FOR LESS THAN THE MINIMUM ACCEPTABLE BID AS LISTED IN THE SALE NOTICE, PLUS A \$30.00 APPLICATION FEE.
2. EACH BID MUST BE SUBMITTED FOR THE WHOLE OF ANY TRACT HEREIN DESCRIBED.
3. SEPARATE BIDS MUST BE MADE ON EACH TRACT, ACCOMPANIED BY A SEPARATE REMITTANCE.
4. PAYMENT SHALL BE MADE THE DAY OF THE SALE IN CASH, BY CHECK, MONEY ORDER, OR CERTIFIED CHECK ON A SOLVENT BANK.
5. ENVELOPES CONTAINING BIDS SHOULD BE PLAINLY MARKED "OIL AND GAS SEALED BID," GIVING DATE AND TIME OF SALE.
6. IN ALL CASES, LEASES WILL BE ISSUED ON THE APPROPRIATE STATUTORY LEASE FORM AS SET FORTH IN THE SALE NOTICE.
7. APPLICATION FORMS WILL BE MAILED UPON REQUEST. THE APPLICATION FORM MUST ACCOMPANY EACH SEALED BID.
8. ALL MONEY TENDERED BY BIDDERS WILL BE RETURNED IF THEIR BIDS ARE UNSUCCESSFUL.
9. SALE WILL BE HELD IN MORGAN HALL, EDWARD J. LOPEZ STATE LAND OFFICE BUILDING, 310 OLD SANTA FE TRAIL, SANTA FE, NEW MEXICO.
10. THE COMMISSIONER OF PUBLIC LANDS RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

RAY POWELL, M.S., D.V.M
COMMISSIONER OF PUBLIC LANDS
SANTA FE, NEW MEXICO

NEW MEXICO STATE LAND OFFICE
LEASE SALE NOTICE

***** SEALED TRACTS *****

Regular Sale - DEADLINE FOR SEALED BIDS IS 9:30 AM - APRIL 16, 2013

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.2 NMSA 1978, DISCOVERY LEASE FORM, FIVE(5) YEAR TERM, 1/6th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
001 V0-001 (D, E)	Chaves	15 14S 29E	ALL	640.00	\$0.50	\$10,000.00
002 V0-002 (D, E)	Chaves	32 14S 30E	NE4, N2NW4, SW4NW4, SW4, SW4SE4	480.00	\$0.50	\$7,500.00
003 V0-003	Chaves	35 15S 28E	NE4, SW4	320.00	\$0.50	\$5,000.00
004 V0-004	Chaves	23 15S 31E	SW4NE4, N2SW4, S2SE4	200.00	\$0.50	\$3,500.00
005 V0-005	Eddy	04 16S 29E	LOT(S) 2, 7, 8	121.77	\$1.00	\$2,000.00
006 V0-006 (D)	Lea	13 15S 32E	E2, NW4, W2SW4, SE4SW4	600.00	\$0.50	\$9,500.00
007 V0-007 (D)	Lea	04 15S 33E	SE4	160.00	\$0.50	\$2,500.00
008 V0-008 (D)	Lea	26 16S 36E	N2NE4, SW4, S2SE4	320.00	\$1.00	\$5,000.00

Regular Sale - DEADLINE FOR SEALED BIDS IS 9:30 AM - APRIL 16, 2013

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 3/16th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
009 VB-001	Eddy	23 18S 27E	SW4NE4	40.00	\$1.00	\$1,000.00
010 VB-002	Lea	33 14S 33E	S2SW4	80.00	\$0.50	\$1,500.00
011 VB-003	Lea	02 15S 32E	S2	320.00	\$0.50	\$5,000.00
012 VB-004	Lea	02 16S 32E	LOT(S) 2, 7, 8	130.34	\$1.00	\$2,500.00
013 VB-005 (D)	Lea	03 16S 32E	LOT(S) 2, 13, W2SW4	170.09	\$1.00	\$3,000.00
014 VB-006 (D)	Lea	26 16S 34E	SW4	160.00	\$1.00	\$2,500.00
015 VB-007 (D)	Lea	28 16S 34E	NE4	160.00	\$1.00	\$2,500.00
016 VB-008 (D)	Lea	34 16S 34E	W2	320.00	\$1.00	\$5,000.00
017 VB-009	Lea	36 17S 35E	NE4, NE4NW4	200.00	\$1.00	\$3,500.00
018 VB-010	Lea	08 17S 37E	S2SE4	80.00	\$1.00	\$1,500.00
019 VB-011 (D)	Lea	33 21S 34E	N2NE4, SE4NE4, SE4	280.00	\$1.00	\$4,500.00

D: ALL OR PORTION OF SURFACE NON-STATE
E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

***** ORAL TRACTS *****

Regular Sale - ORAL BID APRIL 16, 2013

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.2 NMSA 1978, DISCOVERY LEASE FORM, FIVE(5) YEAR TERM, 1/6th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
020 V0-O-001 (D)	Chaves	02 14S 30E	S2	320.00	\$0.50	\$5,000.00
021 V0-O-002	Chaves	36 15S 28E	N2SW4	80.00	\$0.50	\$1,500.00
022 V0-O-003	Chaves	35 15S 31E	E2NE4, NE4NW4, SW4NW4, W2SE4, SE4SE4	280.00	\$0.50	\$4,500.00
023 V0-O-004 (D)	Eddy	27 16S 29E	N2SE4	80.00	\$1.00	\$1,500.00
024 V0-O-005	Eddy	32 23S 24E	ALL	640.00	\$1.00	\$10,000.00
025 V0-O-006	Eddy	33 23S 25E	E2	320.00	\$1.00	\$5,000.00
026 V0-O-007 (D)	Lea	04 14S 33E	LOT(S) 3, 4, S2NW4	160.39	\$0.50	\$2,500.00
027 V0-O-008	Lea	35 14S 33E	SW4NW4	40.00	\$0.50	\$1,000.00
028 V0-O-009	Lea	03 15S 32E	SE4NW4	40.00	\$0.50	\$1,000.00
029 V0-O-010	Lea	02 15S 33E	LOT(S) 3, 4, S2NW4, SW4	336.90	\$0.50	\$5,500.00
030 V0-O-011 (D)	Lea	06 15S 33E	LOT(S) 1, 2, 4, 5, 7, SE4NE4, E2SW4, W2SE4, SE4SE4	460.70	\$0.50	\$7,500.00
031 V0-O-012	Lea	01 16S 32E	LOT(S) 1, 2, 11, 13, 14	220.48	\$1.00	\$3,500.00
032 V0-O-013 (D)	Lea	29 16S 37E	S2SW4	80.00	\$1.00	\$1,500.00
033 V0-O-014 (D)	Lea	17 19S 38E	W2SW4, E2SE4	160.00	\$1.00	\$2,500.00
034 V0-O-015	Lea	20 19S 38E	N2NW4	80.00	\$1.00	\$1,500.00

Regular Sale - ORAL BID APRIL 16, 2013

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 3/16th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
035 VB-O-001	Eddy	18 19S 28E	SW4SE4	40.00	\$1.00	\$1,000.00
036 VB-O-002 (D)	Lea	22 16S 34E	SW4, W2SE4	240.00	\$1.00	\$4,000.00
037 VB-O-003	Lea	18 17S 37E	LOT(S) 3, 4, E2SW4	155.59	\$1.00	\$2,500.00

D: ALL OR PORTION OF SURFACE NON-STATE
E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS

www.nmstatelands.org

Regular Sale - ORAL BID APRIL 16, 2013

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 3/16th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

TRACT #	COUNTY	SEC TWP RGE	DESCRIPTION	ACRES (MORE OR LESS)	PRIMARY RENTAL	MINIMUM ACCEPTABLE BID
038 VB-0-004 (E)	Lea	28 18S 33E	NW4SW4	40.00	\$1.00	\$1,000.00

Filling out the Bid Application Form

This guide follows the blanks on the Bid Application Form from top to bottom.

OGRID No. Enter your OGRID number here. If you do not have one, contact Paulette Lucero-Romero at (505) 827-5714 or plucero@slo.state.nm.us.

Name of legal entity or personal name – This is the name in which the lease will be issued; it will be the lessee of record. This can be the name of a company or of an individual.

Mailing address – This is the address of the potential leaseholder.

The following five blanks require information that you find in the SLO monthly Oil and Gas Lease Sale Notice. The information describes the tract on which you are bidding: the name of the county in which it lies, the tract number in the sale, the legal land description, whether it is in the regular sale or a special sale, and how many acres the tract contains.

The amount of dollars that you enter in the next blank is your bid. Notice that your first year's rental is included in your bid. Your bid on a 320-acre tract may be \$10,000; if the rental rate on that tract is \$1/acre, we will apply \$320 of your \$10,000 to the first year's rental.

The amount of dollars that you enter in the "Total remittance" blank is your bid plus the \$30.00 application fee. In the above example, you would remit \$10,030.

Name of applicant or agent – This blank is for the printed name of either the applicant or the agent of the applicant.

Signature – The form must be signed in the presence of a notary public. The signature here is of the person named in the previous, "printed name" blank.

Acknowledgment section – Your notary public will complete the remainder of the form.

Remember that the bid application and your remittance must be in the Accounting office of the State Land Office before 9:30 a.m. the day of the oil and gas lease sale.

NEW MEXICO STATE LAND OFFICE
BID APPLICATION
FOR A STATE OF NEW MEXICO OIL AND GAS LEASE

OGRID No. _____

TO: Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

(Please print the name of the legal entity, or, if applying as an individual, the personal name.)

whose address is _____, _____, _____, _____
(mailing address) (city) (state) (zip code)

a corporation qualified to do business in New Mexico, OR a citizen (or eligible to become a citizen) of the United States, over the age of twenty-one years hereby makes application for an oil and gas lease for the exploration, development and production of oil and natural gas thereon, upon the following described

land situated in the County of _____, State of New Mexico, to-wit:

<u>TRACT NUMBER</u>	<u>LAND DESCRIPTION</u>	<u>REGULAR SALE</u>	<u>SPECIAL SALE</u>
		<input type="checkbox"/>	<input type="checkbox"/>

containing _____ acres, more or less.

Tendered herewith as bonus and first year's rental thereon is the sum of \$ _____, plus an application fee of \$30.00;
(a) (b)

Total remittance sum of (a) and (b).....\$ _____.

I, _____
(Please print name of applicant or of attorney in fact / authorized agent.)

do solemnly swear that every statement made in this application is true and correct to the best of my knowledge and belief.

(Signature of individual or of attorney in fact / authorized agent)

Acknowledgment in an Individual Capacity:

State of _____)
County of _____) SS)

This instrument was acknowledged before me on _____
Date

By _____
Name of Person

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of _____)
County of _____) SS)

This instrument was acknowledged before me on _____
Date

By _____
Name(s) of Person(s)

as _____ of _____
Type of authority; e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

**HOW TO MAKE A FEDWIRE DEPOSIT
TO
NEW MEXICO STATE LAND OFFICE**

**Direct any questions concerning this type of payment to Margaret Sena in the State Land Office
Accounting Office at 505-827-5705**

When you intend to pay by a wire transfer, please let the SLO Accounting Office know by filling out the form below. You can include the form inside any sealed bid you offer to the SLO. You can get copies of the form by calling the Accounting Office at (505) 827-5700.

**NEW MEXICO STATE LAND OFFICE
DRAFT FOR OIL & GAS SALE**

DATE _____ 20____

PAY TO THE
ORDER OF _____ **COMMISSIONER OF PUBLIC LANDS** \$ _____
_____ DOLLARS

TRACT # _____

Wells Fargo **COMPANY NAME** _____
For the Account of State Land Commissioner

AUTHORIZED AGENT

TRACT #	LEASE #	SEC	TWP	RGE	DESCRIPTION	ACRES	BIDDER	BID AMOUNTS	PRICE/ACR
VO-S-001	V09366 00	16	13S	28E	S2	320.00	LARRY G. PHILLIPS CHASE OIL CORPORATION	\$16,030.00 \$8,100.00	\$50.09
VO-S-002	V09367 00	7	13S	29E	LOT(S) 1, 2, 3, 4	153.76	LARRY G. PHILLIPS CHASE OIL CORPORATION	\$7,718.00 \$3,944.00	\$50.20
VO-S-003	V09368 00	27	14S	28E	SW4NW4, SW4, S2SE4	280.00	LARRY G. PHILLIPS CHASE OIL CORPORATION YATES PETROLEUM CORPORATION	\$21,030.00 \$7,100.00 \$6,179.60	\$75.11
VO-S-004	V09369 00	4	14S	29E	S2S2	160.00	LARRY G. PHILLIPS CHASE OIL CORPORATION THE BLANCO COMPANY YATES PETROLEUM CORPORATION	\$40,030.00 \$12,100.00 \$9,000.00 \$6,300.80	\$250.19
VO-S-005	V09370 00	20	14S	29E	N2	320.00	CHASE OIL CORPORATION LARRY G. PHILLIPS THE BLANCO COMPANY	\$80,100.00 \$32,030.00 \$24,000.00	\$250.31
VO-S-006	V09371 00	32	23S	25E	SW4, NE4SE4, S2SE4	280.00	THE BLANCO COMPANY YATES PETROLEUM CORPORATION	\$19,000.00 \$8,377.60	\$67.86
VO-S-007	V09372 00	17	12S	34E	ALL	640.00	MRC PERMIAN COMPANY YATES PETROLEUM CORPORATION THE BLANCO COMPANY	\$198,400.00 \$46,924.80 \$14,000.00	\$310.00
VO-S-008		16	13S	37E	N2		WITHDRAWN		
VO-S-009	V09373 00	12	17S	36E	SW4, W2SE4	240.00	BURK ROYALTY CO., LTD CROWN OIL PARTNERS IV, LP	\$120,480.00 \$48,240.00	\$502.00
VB-S-001	VB2247 00	26	15S	28E	NE4NE4, S2NE4, SE4	280.00	CHASE OIL CORPORATION LARRY G. PHILLIPS YATES PETROLEUM CORPORATION	\$70,100.00 \$32,030.00 \$10,435.60	\$250.36
VB-S-002	VB2248 00	18	14S	34E	LOT(S) 1, 2, 3, 4, E2, E2W2 (ALL)	644.52	MRC PERMIAN COMPANY	\$199,801.20	\$310.00
VB-S-003	VB2249 00	3	15S	33E	S2S2	160.00	MRC PERMIAN COMPANY DURANGO PRODUCTION CORP	\$49,600.00 \$12,320.00	\$310.00
VB-S-004	VB2250 00	33	22S	35E	S2	320.00	MRC PERMIAN COMPANY GMT EXPLORATION COMPANY LLC YATES PETROLEUM CORPORATION DURANGO PRODUCTION CORP	\$480,000.00 \$213,440.00 \$114,537.60 \$48,640.00	\$1,500.00
VB-S-005	VB2251 00	16	23S	35E	N2, SW4, W2SE4	560.00	MBF LAND SERVICES MRC PERMIAN COMPANY YATES PETROLEUM CORPORATION DURANGO PRODUCTION CORP	\$849,520.00 \$840,000.00 \$691,913.60 \$85,120.00	\$1,517.00

TRACT #	LEASE #	SEC	TWP	RGE	DESCRIPTION	ACRES	BIDDER	BID AMOUNTS	PRICE/ACR
VB-S-006	VB2252 00	21	23S	35E	ALL	640.00	YATES PETROLEUM CORPORATION MBF LAND SERVICES MRC PERMIAN COMPANY CROWN OIL PARTNERS IV, LP DURANGO PRODUCTION CORP	\$1,041,830.40 \$970,880.00 \$960,000.00 \$320,000.00 \$97,280.00	\$1,627.86
VB-S-007		19	24S	34E	LOT(S) 4, SE4SW4		WITHDRAWN		
VB-S-008		30	24S	34E	LOT(S) 1, 2, 3, 4, NE4NW4, SE4SW4		WITHDRAWN		
VO-O-001	V09374 00	16	13S	28E	N2	320.00	LARRY G. PHILLIPS	\$10,000.00	\$31.25
VO-O-002	V09375 00	36	13S	28E	ALL	640.00	LARRY G. PHILLIPS	\$17,000.00	\$26.56
VO-O-003	V09376 00	18	13S	29E	LOT(S) 1, 2, 3, 4	154.08	LARRY G. PHILLIPS	\$5,000.00	\$32.45
VO-O-004	V09377 00	4	14S	29E	N2S2	160.00	LARRY G. PHILLIPS	\$56,000.00	\$350.00
VO-O-005		16	13S	37E	S2		WITHDRAWN		
VO-O-006	V09378 00	5	16S	37E	LOT(S) 1, 2, 6, 7, 10, 11, 12, 13, 14, 15, 16	464.23	MRC PERMIAN COMPANY	\$38,000.00	\$81.86
VO-O-007	V09379 00	20	23S	38E	SW4	160.00	THE BLANCO COMPANY	\$3,000.00	\$18.75
VB-O-001	VB2253 00	36	08S	32E	E2	320.00	DOUG J. SCHUTZ	\$68,000.00	\$212.50
VB-O-002	VB2254 00	23	15S	28E	S2SE4	80.00	CHASE OIL CORPORATION	\$9,000.00	\$112.50
VB-O-003	VB2255 00	29	12S	32E	ALL	640.00	MRC PERMIAN COMPANY	\$90,000.00	\$140.63
VB-O-004	VB2256 00	10	15S	33E	E2, NE4NW4, SW4	520.00	MRC PERMIAN COMPANY	\$90,000.00	\$173.08
VB-O-005	VB2257 00	22	17S	37E	E2, SW4	480.00	CROWN OIL PARTNERS IV, LP	\$220,000.00	\$458.33
VB-O-006	VB2258 00	13	18S	36E	NW4NW4	40.00	CROWN OIL PARTNERS IV, LP	\$48,000.00	\$1,200.00
VB-O-007	VB2259 00	9	23S	35E	ALL	640.00	MRC PERMIAN COMPANY	\$1,360,000.00	\$2,125.00

**** END OF REPORT ****

HIGHEST BID ANALYSIS
REGULAR SALE March 19, 2013

Total \$5,207,639.60 for 27 tracts covering 9,616.59 Acres...\$541.53 per acre.

Sealed (Five Year) \$3,193,639.60 for 14 tracts covering 4,998.28 Acres...\$638.95 per acre.

Oral (Five Year) \$2,014,000.00 for 13 tracts covering 4,618.31 Acres...\$436.09 per acre.

Total of 31 tracts were offered.... 27 tracts were sold.

Highest Sealed Bid ALL of Section 21, Township 23 South, Range 35 East, containing 640.00
(Five Year Term) acres, more or less, in Lea County, approximately 16 miles southwest of
Tract No. VB-006 Eunice, New Mexico, by Yates Petroleum Corporation of Artesia, NM.
\$ 1,041,830.40

Highest Sealed Bid ALL of Section 21, Township 23 South, Range 35 East, containing 640.00
(Five Year Term) acres, more or less, in Lea County, approximately 16 miles southwest of
Per Acre Eunice, New Mexico, by Yates Petroleum Corporation of Artesia, NM.
Tract No. VB-006
\$ 1,627.86

Highest Oral Bid ALL of Section 09, Township 23 South, Range 35 East, containing 640.00
(Five Year Term) acres, more or less, in Lea County, approximately 14.9 miles southwest of
Tract No. VB-O-007 Eunice, New Mexico, by MRC Permian Company, of Dallas, TX.
\$ 1,360,000.00

Highest Oral Bid ALL of Section 09, Township 23 South, Range 35 East, containing 640.00
(Five Year Term) acres, more or less, in Lea County, approximately 14.9 miles southwest of
Per Acre Eunice, New Mexico, by MRC Permian Company, of Dallas, TX.
Tract No. VB-O-007
\$ 2,125.00

March 2012 Regular Sale was \$4,711,363.89 for 6,590.45 acres or \$496,275.71 less than the March 2013 Regular Sale.

No Special Sale

Total Sale was \$5,207,639.60



Ray Powell, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

July 25, 2012

Dear representatives of the oil and gas industry:

As you may be aware, on March 2, 2012, I signed a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The USFWS cited this and similar agreements between industry and the federal government as being instrumental in its June 2012 decision not to list the Dunes Sagebrush Lizard (DSL) under the Endangered Species Act.

This agreement, the result of years of work with the oil and gas industry, the agricultural community, and the Bureau of Land Management, will protect the health of our natural world while ensuring economic activity that supports communities, universities, hospitals and our other beneficiary institutions while helping keep our taxes down. It represents the largest such accord in the nation -- more than 247,000 acres.

Participation in the CCAA virtually assures that oil and gas activity can continue in areas inhabited by the Lesser Prairie Chicken (LPC) and/or the DSL while meeting conservation objectives for these two species.

In the case of an Endangered Species Act listing in the absence of a CCAA, oil and gas development in the species' range would likely be severely delayed by the requisite USFWS consultation process.

The CCAA¹ agreement is available for your review at the State Land Office website www.nmstatelands.org/ConservationAgreement.aspx. Also available on this page are a habitat map and other information concerning the agreement that may be of interest to you.

I encourage all leaseholders and operators to enroll and participate fully in this voluntary program. By agreeing to conduct certain conservation measures the

¹ The CCAA may also be referred to in Oil and Gas Sale Notices as "Subject to 3/2012 Conservation Agreement" due to system restrictions on the length of footnotes.

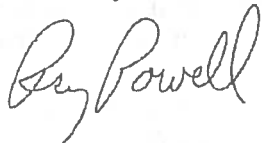
USFWS provides regulatory certainty (assurances) concerning land use restrictions that might otherwise apply should the LPC or DSL become listed in the future as threatened or endangered species.

An example of the measures required under the CCAA includes: a requirement that power lines be buried within two miles of LPC lek sites, active at least once in the past five years, or within one mile of historic LPC lek sites. Other requirements include providing escape ramps for open water sources, minimizing surface disturbances, and avoiding DSL habitat.

The health of our state lands and the success of our oil and gas industry are of prime importance to New Mexicans. This agreement helps ensure the future of both.

Please do not hesitate to contact me or my office with any questions or concerns you may have.

Sincerely,

A handwritten signature in cursive script that reads "Ray Powell". The signature is written in black ink and is positioned below the word "Sincerely,".

Ray Powell, M.S., D.V.M.
Commissioner of Public Lands

~~~~~*Do you need New Mexico oil and gas info?*~~~~~

▶▶▶ **USEFUL NEW MEXICO OIL AND GAS LINKS** ◀◀◀

New Mexico State Land Office, leasing/royalty management agency  
for state trust lands: [www.nmstatelands.org](http://www.nmstatelands.org)

New Mexico Tech site for State Land Office ONGARD data  
presentation to the public.  
<http://octane.nmt.edu/slo/>

ONGARD database for open acres and a wealth of other state data  
you didn't know you needed.  
<http://www.ongard.state.nm.us/>

NM Bureau of Geology and Mineral Resources, subsurface geology  
for the state.  
Their publications website: <http://geoinfo.nmt.edu/>

NM Oil Conservation Division, oil industry regulatory agency for  
operating in New Mexico, plus well and  
production data: <http://www.emnrd.state.nm.us/ocd/>

# 2012

## NEW MEXICO STATE LAND OFFICE



### SALE CALENDAR

Regularly scheduled sale  
(Third Tuesday of each month)

Last day to nominate tracts for  
next monthly sale

To nominate tracts for an oil and gas lease sale, call the Oil, Gas, and Minerals Division Geologists at 505-827-5774 or 505-827-5748, submit your nomination in writing, or by e-mail to, [jmraz@slo.state.nm.us](mailto:jmraz@slo.state.nm.us) or [dfuqua@slo.state.nm.us](mailto:dfuqua@slo.state.nm.us).

TO PRESERVE CONFIDENTIALITY OF YOUR NOMINATION, PLEASE MARK THE OUTSIDE OF YOUR ENVELOPE WITH THE WORDS **CONFIDENTIAL NOMINATION.**

New Mexico State Land Office  
Oil, Gas and Minerals Division  
P.O. Box 1148

Santa Fe, NM 87504-1148.

Fax number is 505-827-4739.

Fax communication may not be confidential.

Our Web page address is [www.nmstatelands.org](http://www.nmstatelands.org).

| January |    |    |    |    |    |    |
|---------|----|----|----|----|----|----|
| Su      | Mo | Tu | We | Th | Fr | Sa |
| 1       | 2  | 3  | 4  | 5  | 6  | 7  |
| 8       | 9  | 10 | 11 | 12 | 13 | 14 |
| 15      | 16 | 17 | 18 | 19 | 20 | 21 |
| 22      | 23 | 24 | 25 | 26 | 27 | 28 |
| 29      | 30 | 31 |    |    |    |    |

| February |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| Su       | Mo | Tu | We | Th | Fr | Sa |
|          |    |    | 1  | 2  | 3  | 4  |
| 5        | 6  | 7  | 8  | 9  | 10 | 11 |
| 12       | 13 | 14 | 15 | 16 | 17 | 18 |
| 19       | 20 | 21 | 22 | 23 | 24 | 25 |
| 26       | 27 | 28 | 29 |    |    |    |

| March |    |    |    |    |    |    |
|-------|----|----|----|----|----|----|
| Su    | Mo | Tu | We | Th | Fr | Sa |
|       |    |    |    | 1  | 2  | 3  |
| 4     | 5  | 6  | 7  | 8  | 9  | 10 |
| 11    | 12 | 13 | 14 | 15 | 16 | 17 |
| 18    | 19 | 20 | 21 | 22 | 23 | 24 |
| 25    | 26 | 27 | 28 | 29 | 30 | 31 |

| April |    |    |    |    |    |    |
|-------|----|----|----|----|----|----|
| Su    | Mo | Tu | We | Th | Fr | Sa |
| 1     | 2  | 3  | 4  | 5  | 6  | 7  |
| 8     | 9  | 10 | 11 | 12 | 13 | 14 |
| 15    | 16 | 17 | 18 | 19 | 20 | 21 |
| 22    | 23 | 24 | 25 | 26 | 27 | 28 |
| 29    | 30 |    |    |    |    |    |

| May |    |    |    |    |    |    |
|-----|----|----|----|----|----|----|
| Su  | Mo | Tu | We | Th | Fr | Sa |
|     |    | 1  | 2  | 3  | 4  | 5  |
| 6   | 7  | 8  | 9  | 10 | 11 | 12 |
| 13  | 14 | 15 | 16 | 17 | 18 | 19 |
| 20  | 21 | 22 | 23 | 24 | 25 | 26 |
| 27  | 28 | 29 | 30 | 31 |    |    |

| June |    |    |    |    |    |    |
|------|----|----|----|----|----|----|
| Su   | Mo | Tu | We | Th | Fr | Sa |
|      |    |    |    |    | 1  | 2  |
| 3    | 4  | 5  | 6  | 7  | 8  | 9  |
| 10   | 11 | 12 | 13 | 14 | 15 | 16 |
| 17   | 18 | 19 | 20 | 21 | 22 | 23 |
| 24   | 25 | 26 | 27 | 28 | 29 | 30 |

| July |    |    |    |    |    |    |
|------|----|----|----|----|----|----|
| Su   | Mo | Tu | We | Th | Fr | Sa |
| 1    | 2  | 3  | 4  | 5  | 6  | 7  |
| 8    | 9  | 10 | 11 | 12 | 13 | 14 |
| 15   | 16 | 17 | 18 | 19 | 20 | 21 |
| 22   | 23 | 24 | 25 | 26 | 27 | 28 |
| 29   | 30 | 31 |    |    |    |    |

| August |    |    |    |    |    |    |
|--------|----|----|----|----|----|----|
| Su     | Mo | Tu | We | Th | Fr | Sa |
|        |    |    | 1  | 2  | 3  | 4  |
| 5      | 6  | 7  | 8  | 9  | 10 | 11 |
| 12     | 13 | 14 | 15 | 16 | 17 | 18 |
| 19     | 20 | 21 | 22 | 23 | 24 | 25 |
| 26     | 27 | 28 | 29 | 30 | 31 |    |

| September |    |    |    |    |    |    |
|-----------|----|----|----|----|----|----|
| Su        | Mo | Tu | We | Th | Fr | Sa |
|           |    |    |    |    |    | 1  |
| 2         | 3  | 4  | 5  | 6  | 7  | 8  |
| 9         | 10 | 11 | 12 | 13 | 14 | 15 |
| 16        | 17 | 18 | 19 | 20 | 21 | 22 |
| 23        | 24 | 25 | 26 | 27 | 28 | 29 |
| 30        |    |    |    |    |    |    |

| October |    |    |    |    |    |    |
|---------|----|----|----|----|----|----|
| Su      | Mo | Tu | We | Th | Fr | Sa |
|         | 1  | 2  | 3  | 4  | 5  | 6  |
| 7       | 8  | 9  | 10 | 11 | 12 | 13 |
| 14      | 15 | 16 | 17 | 18 | 19 | 20 |
| 21      | 22 | 23 | 24 | 25 | 26 | 27 |
| 28      | 29 | 30 | 31 |    |    |    |

| November |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| Su       | Mo | Tu | We | Th | Fr | Sa |
|          |    |    |    | 1  | 2  | 3  |
| 4        | 5  | 6  | 7  | 8  | 9  | 10 |
| 11       | 12 | 13 | 14 | 15 | 16 | 17 |
| 18       | 19 | 20 | 21 | 22 | 23 | 24 |
| 25       | 26 | 27 | 28 | 29 | 30 |    |

| December |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| Su       | Mo | Tu | We | Th | Fr | Sa |
|          |    |    |    |    |    | 1  |
| 2        | 3  | 4  | 5  | 6  | 7  | 8  |
| 9        | 10 | 11 | 12 | 13 | 14 | 15 |
| 16       | 17 | 18 | 19 | 20 | 21 | 22 |
| 23       | 24 | 25 | 26 | 27 | 28 | 29 |





## How may our Oil, Gas, and Minerals Division help you?

### **Unitization & Commingling**

Pete Martinez, 505-827-5791  
Jerome Maestas, 505-827-5783

### **Communitization, Reduced Royalty & Engineering**

Terry Warnell, 505-827-5745  
William Jones, 505-827-6628  
Anchor Holm, 505-827-5759

### **Lease Sales, Potash Enclave, Geophysical Permitting, Geology**

Dan Fuqua, 505-827-5748  
Stephen Wust, 505-827-5774

### **Lease Expirations, Cancellations, Rentals, Assignments**

Stephen Manning, 505-827-5730  
VACANT 505-827-5749

### **Bonds, Shut-In Royalty, OGRIDS,**

Paulette Lucero-Romero, 505-827-5714

### **Miscellaneous Instruments**

Debbie Tise, 505-827-5744

### **Sand and Gravel, Caliche, General Mining**

In Santa Fe (includes Farmington):

Michael Mariano, 505-827-5750

Jack Yates, 505-827-5743

Monica Fresquez, 505-827-5849

In Hobbs Field Office:

Ben Sturgill, 505-392-8736

or William Sonnamaker, 505-392-3697

### **OGMD Office Procedures, Division Administration**

Greg Bloom Assistant Commissioner, 505-827-4489

Larry Roybal, Division Director, 505-827-5746

Debbie Tise, Office Administrator, 505-827-5744