PUBLIC NOTICE SALE OF OIL AND GAS LEASES

Office of the Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Public Notice is hereby given pursuant to New Mexico Law 1929, Chapter 125, Section B, as amended, and rules and regulations of the State Land Office, that the Commissioner of Public Lands will hold a sale of oil and gas leases on 18 April 2017, for the tracts of land herein described.

The sale will be held online, in two formats. The sealed bid portion will close at 8:30 am MDT on April 18. The active bidding portion will close sequentially by tract beginning at 10:30 am MDT on April 18. Bidding will commence one week prior to lease sale day.

The sale will be held and conducted in accordance with the following terms and conditions:

The online auction will be conducted by the State Land Office contract auction house, EnergyNet. To view the online tract listing go to www.energynet.com/govt_listing.pl and abide by the terms and conditions therein.

No bids will be considered for less than the whole of any tract, nor for less than the specified minimum acceptable bid. Separate bids must be made for each tract. Leases will be awarded to the highest bidder, if the offer made is deemed to be satisfactory.

The successful bidder in every case of bidding will be required to deposit forthwith, the amount bid, plus the application fee of \$100.00, and to file application in due form before the close of business on said date. The successful bidder in online bidding will be required to make the deposit via electronic fund transfer, as specified on the EnergyNet auction site.

The applications received pursuant hereto will be deemed to have been filed simultaneously. In all cases, leases will be made on the specified Lease Form as set forth in the Sale Notice.

The State Land Office makes no warranty as to the conditions of the lands. Lessees must comply with all applicable federal and state laws or regulations.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

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COMMISSIONER OF PUBLIC LANDS

April oil & gas lease sale

The New Mexico State Land Office Oil & Gas lease sale for 18 April 2017 will be held online in both a sealed bid and active bidding format. Online bidding will commence April 11, one week prior to the lease sale date. Sealed bidding will close at 8:30 am MDT on April 18. Active bidding will close sequentially by tract beginning at 10:30 am MDT.

The online auction will be conducted by the State Land Office auction house contractor, EnergyNet. When posted, the online tract listing can be viewed at www.energynet.com/govt-listing.pl and abide by the terms and conditions therein.

PAYMENT FOR ALL WINNING ONLINE LEASES SHALL BE MADE THE DAY OF THE SALE BY WIRE TRANSFER, OR

IN-PERSON AT THE NEW MEXICO STATE LAND OFFICE BY CASH, CHECK, MONEY ORDER, CERTIFIED CHECK, OR ELECTRONIC TRANSFER ON A SOLVENT BANK.

LATE PAYMENTS WILL BE REJECTED AND NO LEASE WILL BE ISSUED FOR THAT TRACT

("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

To verify wire transfer payment, submit copies of the dated wire instructions (sent to your bank) to swust@slo.state.nm.us; msena@slo.state.nm.us; slopez@slo.state.nm.us; slopez@slop

When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt. ("The successful bidders shall file proper applications for the leases purchased and shall complete the payment of any balance due on their bids before the closing of the office of the commissioner on the day of the sale." §19-10-17 NMSA 1978.)

FEE SCHEDULE FOR BID APPLICATIONS

The New Mexico State Land Office has instituted a new Schedule of Fees, effective 1 July 2016. The fee for an oil & gas lease application (Bid Application at a lease sale) has been increased from \$30 to \$100. The Bid Application form and instructions have been updated to reflect the new fee.

The new fee schedule can be found at the State Land Office web site:

http://www.nmstatelands.org/uploads/files/Fee%20Schedules/New%20Schedule%20of%20Fees%20%26%20Memo%20June%2030%202016.pdf

POLICY ON COMMUNICATIONS REGARDING OIL & GAS LEASE SALE NOMINATIONS

Because the listing of oil & gas lease tracts to be offered for bid is neither finalized nor public prior to publication, the State Land Office will not provide notification of whether submitted or internal nominations will be included in a lease sale prior to publication. Notification of inclusion will be in the form of the published lease sale listing.

Acknowledgement of receipt of nominations does not constitute a notification that such nominations will or will not be included in a lease sale.

The State Land Office will no longer track submitted nominations beyond the month they are submitted. Nominated tracts will only be considered for the following month's lease sale. If a nominated tract does not appear in the lease listing, it must be resubmitted the next month in order to be considered for a subsequent lease sale.

To nominate, submit a locational description of the nominated tract to swust@slo.state.nm.us To be considered for the next month's lease sale, nominations must be submitted two Fridays before the current month's lease sale. Lease sales are held the third Tuesday of each month.

If a nominated tract is included in a lease sale, the nominator must ensure that at least a minimum bid is submitted for the nominated tract. If a nominated tract receives no bids and is withdrawn, no further nominations will be accepted from that nominator.

Regular Sale - ONLINE SEALED BIDDING COMMENCES APRIL 11, 2017. BIDDING FOR THE SEALED TRACTS WILL CLOSE 8:30am MDT ON APRIL 18, 2017. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE: THE FOLLOWING TRACTS WILL BE OFFERED FOR SEALED BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

| | TRACT | | COUNTY | SEC TWP RGE | DESCRIPTION | ACRES (MORE OR LESS) | PRIMARY RENTAL | MINIMUM ACCEPTABLE BID |
|-------|--------|--------|--------|-------------|-------------------------------------|-------------------------|-------------------|---------------------------|
| | VC-001 | (E) | Chaves | 12 09S 31E | | 320.00 | \$0.50 | \$10,000.00 |
| 002 | VC-002 | | Eddy | 02 18S 24E | LOT(S) 1, 2, 3, 4, S2N2 | 320.64 | \$1.00 | \$10,000.00 |
| 003 | VC-003 | (D) | Eddy | 17 18S 24E | N2 | 320.00 | \$1.00 | \$10,000.00 |
| 004 | VC-004 | (E) | Lea | 06 09S 32E | LOT(S) 1, 2, 3, 4, 5, S2NE4, SE4NW4 | 317.20 | \$0.50 | \$10,000.00 |
| 005 | VC-005 | (D, E) | Lea | 09 10S 33E | E2 | 320.00 | \$0.50 | \$10,000.00 |
| 006 | VC-006 | (D) | Lea | 19 10S 33E | E2SW4, SE4 | 240.00 | \$0.50 | \$8,000.00 |
| 007 | VC-007 | (D) | Lea | 21 10S 33E | E2 | 320.00 | \$0.50 | \$10,000.00 |
| 008 | vc-008 | (E) | Lea | 16 10S 37E | N2 | 320.00 | \$0.50 | \$10,000.00 |
| 009 | VC-009 | (E) | Lea | 32 10S 37E | N2 | 320.00 | \$0.50 | \$10,000.00 |
| 010 | VC-010 | | Lea | 09 15S 35E | N2 | 320.00 | \$0.50 | \$10,000.00 |
| 011 | VC-011 | | Lea · | 13 16S 32E | N2NE4, SW4NE4, E2NW4 | 200.00 | \$1.00 | \$7,000.00 |
| 012 | VC-012 | | Lea | 24 16S 32E | W2 | 320.00 | \$1.00 | \$10,000.00 |
| 013 | VC-013 | (D) | Lea | 06 16S 33E | LOT(S) 1, 2, 3, 4, 5, 6, 7, 8 | 359.27 | \$1.00 | \$12,000.00 |
| 014 | VC-014 | | Lea | 29 16S 35E | W2 | 320.00 | \$1.00 | \$10,000.00 |
| 015 V | VC-015 | (D) | Lea | 24 17S 36E | S2 | 320.00 | \$1.00 | \$10,000.00 |
| 016 | VC-016 | | Lea | 10 18S 35E | NE4 | 160.00 | \$1.00 | \$5,000.00 |
| 017 | VC-017 | | Lea | 26 18S 35E | NE4, NE4NW4 | 200.00 | \$1.00 | \$7,000.00 |
| 018 \ | VC-018 | (D) | Lea | 02 18S 36E | LOT(S) 1, 2, S2NE4 | 160.12 | \$1.00 | \$5,000.00 |

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS Page 1 Of 2

www.nmstatelands.org

D: ALL OR PORTION OF SURFACE NON-STATE

E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

Regular Sale - ONLINE ACTIVE BIDDING COMMENCES APRIL 11, 2017. BIDDING FOR THE ONLINE ACTIVE BIDDING TRACTS WILL CLOSE SEQUENTIALLY ON APRIL 18, 2017, WITH BIDDING FOR THE FIRST TRACT CLOSING AT 10:30 AM MDT. THE ONLINE AUCTION WILL BE CONDUCTED BY THE SLO CONTRACTOR ENERGYNET.

NOTE : THE FOLLOWING TRACTS WILL BE OFFERED FOR ORAL BID PURSUANT TO THE NOTICES. LEASES FOR THE FOLLOWING TRACTS WILL BE ISSUED ON SECTION 19-10-4.3 NMSA 1978, DEVELOPMENT LEASE FORM, FIVE(5) YEAR TERM, 1/5th ROYALTY, AND HAVE BEEN CLASSIFIED AND CATEGORIZED IN COMPLIANCE WITH 19-10-3 NMSA 1978.

| TRACT # | | COUNTY | SEC TWP RGE | DESCRIPTION | ACRES (MORE OR LESS) | PRIMARY RENTAL | MINIMUM ACCEPTABLE BID |
|-------------|--------|--------|-------------|--------------------------------------|-------------------------|-------------------|---|
| | | | | | | | ======================================= |
| 19 VC-0-001 | | Chaves | 12 09S 31E | S2 | 320.00 | \$0.50 | \$10,000.00 |
| 20 VC-0-002 | | Eddy | 02 18S 24E | N2SW4, SE4 | 240.00 | \$1.00 | \$8,000.00 |
| 21 VC-0-003 | (D) | Eddy | 17 18S 24E | S2SW4, SE4 | 240.00 | \$1.00 | \$8,000.00 |
| 22 VC-0-004 | (E) | Lea | 06 09S 32E | LOT(S) 6, 7, E2SW4, SE4 | 317.73 | \$0.50 | \$10,000.00 |
| 23 VC-0-005 | (D, E) | Lea | 16 10S 33E | E2 | 320.00 | \$0.50 | \$10,000.00 |
| 24 VC-0-006 | (D) | Lea | 19 10S 33E | LOT(S) 3, 4 | 80.53 | \$0.50 | \$3,000.00 |
| 25 VC-0-007 | (E) | Lea | 16 10S 37E | \$2 | 320.00 | \$0.50 | \$10,000.00 |
| 26 VC-0-008 | (E) | Lea | 32 10S 37E | S2 | 320.00 | \$0.50 | \$10,000.00 |
| 27 VC-0-009 | | Lea | 24 16S 32E | W2NE4, SE4NE4, SE4 | 280.00 | \$1.00 | \$9,000.00 |
| 28 VC-0-010 | (D) | Lea | 05 16S 33E | LOT(S) 1, 2, 3, 4, 5, 6, 7 | 317.56 | \$1.00 | \$10,000.00 |
| 29 VC-0-011 | (D) | Lea | 06 16S 33E | LOT(S) 9, 10, 11, 12, 13, 14, 15, 16 | 319.37 | \$1.00 | \$10,000.00 |
| 30 VC-0-012 | | Lea | 17 16S 35E | SE4 | 160.00 | \$1.00 | \$5,000.00 |
| 31 VC-O-013 | | Lea | 29 16S 35E | SE4 | 160.00 | \$1.00 | \$5,000.00 |
| 32 VC-O-014 | (E) | Lea | 16 18S 32E | NE4NE4, S2NE4 | 120.00 | \$1.00 | \$4,000.00 |
| 33 VC-0-015 | | Lea | 10 18S 35E | S2SW4 | 80.00 | \$1.00 | \$3,000.00 |
| 34 VC-0-016 | | Lea | 26 18S 35E | E2SE4 | 80.00 | \$1.00 | \$3,000.00 |
| 35 VC-0-017 | (D) | Lea | 02 18S 36E | E2SW4, W2SE4 | 160.00 | \$1.00 | \$5,000.00 |

ALL HIGH BIDS ARE SUBJECT TO APPROVAL BY THE COMMISSIONER OF PUBLIC LANDS Page 2 Of 2

www.nmstatelands.org

D: ALL OR PORTION OF SURFACE NON-STATE
E: SUBJECT TO 3/2012 CONSERVATION AGREEMENT

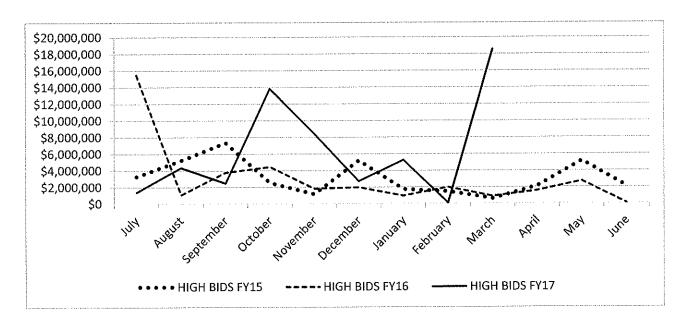
Lease Sale Summary March 2017

Total high bids: \$18,556,402

The March lease sale was held online, in sealed and active bidding formats. Total high bids were \$18,556,402 on 56 tracts covering 16,813 acres, for an average of \$1104/acre.

Sealed: \$9,194,102 on 29 tracts covering 8,831 acres, average of \$1041/acre Active bidding: \$9,362,300 on 7,981 acres, average of \$1173/acre

| Sale Month | Total sale | High tracts | Bid type | Rest | _ | <u>s</u> | T | R |
|------------|--------------|--------------|----------|-------------|--------|--------------------------|-----|-----|
| 21-Mar | \$18,556,402 | \$840,000 | S | | | 27 | 16S | 33E |
| | | \$650,106 | S | | | 30 | 16S | 33E |
| | | \$2,363,175 | S | | | 18 | 22S | 35E |
| | | \$1,440,000 | S | | | 16 | 26S | 36E |
| | | \$497,700 | Α | | | 25 | 16S | 32E |
| | | \$497,700 | Α | | | 27 | 16S | 33E |
| | | \$2,800,050 | Α | | | 3 | 22S | 32E |
| | | \$3,500,100 | Α | | | 18 | 22S | 35E |
| | | | | _ | High | _ | | |
| Total | | \$12,588,831 | | \$5,967,571 | sealed | [*] \$5,293,281 | | |
| | % Total | 68% | | | active | [*] \$7,295,550 | | |



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| TRACT # LEASE # | SEC TWP RGE DESCRIPTION | ACRES BIDDER | BID AMOUNTS | PRICE/ACR |
|--------------------|---|--------------------------------------|----------------|------------|
| VC-S-001 VC0027 00 | 36 08S 31E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$112,643.20 | \$352.01 |
| VC-S-002 VC0028 00 | 1 09S 31E LOT(S) 1, 2, 3, 4, S2N2 | 320.41 BROWNING OIL COMPANY, INC. | \$112,787.52 | \$352.01 |
| VC-S-003 VC0029 00 | 32 09S 34E N2 | 320.00 SLASH EXPLORATION LP | \$41,600.00 | \$130.00 |
| VC-S-004 VC0030 00 | 16 09S 37E N2 | 320.00 FEATHERSTONE DEVELOPMENT CORP | \$64,827.00 | \$202.58 |
| VC-S-005 VC0031 00 | 29 10S 32E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$128,643.20 | \$402.01 |
| VC-S-006 VC0032 00 | 32 10S 32E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$128,643.20 | \$402.01 |
| VC-S-007 VC0033 00 | 33 10S 32E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$128,643.20 | \$402.01 |
| VC-S-008 VC0034 00 | 8 10S 33E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$386,400.00 | \$1,207.50 |
| VC-S-009 VC0035 00 | 10 10S 33E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$242,400.00 | \$757.50 |
| VC-S-010 VC0036 00 | 20 10S 33E W2 | 320.00 ROCK HOUSE RESOURCES, LLC | \$354,460.80 | \$1,107.69 |
| VC-S-011 VC0037 00 | 21 10S 33E E2NW4, SW4 | 240.00 ROCK HOUSE RESOURCES, LLC | \$265,845.60 | \$1,107.69 |
| VC-S-012 VC0038 00 | 1 118 32E LOT(S) 1, 2, 3, 4, S2S2 (ALL) | 344.68 BROWNING OIL COMPANY, INC. | \$138,564.81 | \$402.01 |
| VC-S-013 VC0039 00 | 3 11S 32E LOT(S) 1, 2, S2SE4 | 171.38 BROWNING OIL COMPANY, INC. | \$68,896.47 | \$402.01 |
| VC-S-014 VC0040 00 | 10 11S 32E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$128,643.20 | \$402.01 |
| VC-S-015 VC0041 00 | 11 11S 32E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$128,643.20 | \$402.01 |
| VC-S-016 VC0042 00 | 31 14S 34E LOT(S) 1, 2, NE4, E2NW4 | 322.85 KASTLEFORD LAND COMPANY, LLC. | \$24,751.00 | \$76.66 |
| VC-S-017 VC0043 00 | 6 15S 34E LOT(S) 3, SE4NW4, E2SW4 | 167.99 KASTLEFORD LAND COMPANY, LLC. | \$14,050.00 | \$83.64 |
| VC-S-018 VC0044 00 | 25 16S 32E W2 | 320.00 MANZANO LLC | \$328,000.00 | \$1,025.00 |
| VC-S-019 VC0045 00 | 27 16S 33E NE4, W2NW4, SE4NW4 | 280.00 CIMAREX ENERGY CO. | \$840,000.00 | \$3,000.00 |
| VC-S-020 VC0046 00 | 30 16S 33E LOT(S) 1, 2, 3, 4, E2W2 | 321.04 MANZANO LLC | \$650,106.00 | \$2,025.00 |
| VC-S-021 VC0047 00 | 16 17S 37E N2 | 320.00 FEATHERSTONE DEVELOPMENT CORP | \$197,634.00 | \$617.61 |
| VC-S-022 VC0048 00 | 25 18S 35E N2 | 320.00 ABO EMPIRE, LLC. | \$387,305.00 | \$1,210.33 |
| VC-S-023 VC0049 00 | 18 22S 35E LOT(S) 1, 2, NE4, E2NW4 | 315.09 ONEENERGY PARTNERS OPERATING, | \$2,363,175.00 | \$7,500.00 |
| VC-S-024 VC0050 00 | 16 24S 36E N2NE4, SW4NE4, NW4 | 280.00 SLASH EXPLORATION LP | \$21,140.00 | \$75.50 |
| VC-S-025 VC0051 00 | 16 26S 36E N2 | 320.00 ADVANCE ENERGY PARTNERS, LLC | \$1,440,000.00 | \$4,500.00 |
| VC-S-026 VC0052 00 | 14 06S 34E N2 | 320.00 MANZANO LLC | \$112,000.00 | \$350.00 |

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| TRACT # LEASE # | SEC TWP RGE DESCRIPTION | ACRES BIDDER | BID AMOUNTS | PRICE/ACR |
|--------------------|---|--------------------------------------|----------------|-------------|
| VC-S-027 VC0053 00 | 32 078 33E N2 | 320.00 FEDERAL ABSTRACT COMPANY | \$96,100.00 | \$300.31 |
| VC-S-028 VC0054 00 | 7 07S 3SE E2 | 320.00 FEDERAL ABSTRACT COMPANY | \$144,100.00 | \$450.31 |
| VC-S-029 VC0055 00 | 30 07S 35E LOT(S) 1, 2, 3, 4, E2W2 | 308.00 FEDERAL ABSTRACT COMPANY | \$144,100.00 | \$467.86 |
| VC-O-001 VC0056 00 | 36 08S 31E NE4, S2NW4 | 240.00 BROWNING OIL COMPANY, INC. | \$42,050.00 | \$175.21 |
| VC-O-002 VC0057 00 | 1 09S 31E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$56,100.00 | \$175.31 |
| VC-O-003 VC0058 00 | 32 09S 34E S2 | 320,00 BROWNING OIL COMPANY, INC. | \$44,900.00 | \$140.31 |
| VC-O-004 VC0059 00 | 16 09S 37E SW4, N2SE4, SW4SE4 | 280,00 FEATHERSTONE DEVELOPMENT CORP | \$35,050.00 | \$125.18 |
| VC-O-005 VC0060 00 | 29 10S 32E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$72,100.00 | \$225.31 |
| VC-0-006 VC0061 00 | 32 10S 32E S2 | 320.00 TIERRA OIL CO., LLC | \$160,100.00 | \$500.31 |
| VC-0-007 VC0062 00 | 33 10S 32E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$72,100.00 | \$225.31 |
| AG-0-008 AG0063 00 | 8 10S 33E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$160,100.00 | \$500.31 |
| VC-O-009 VC0064 00 | 10 10S 33E S2 | 320.00 BROWNING OIL COMPANY, INC. | \$112,200.00 | \$350.63 |
| VC-0-010 VC0065 00 | 20 10S 33E E2 | 320.00 ROCK HOUSE RESOURCES, LLC | \$112,300.00 | \$350.94 |
| VC-O-011 VC0066 00 | 2 11S 32E LOT(S) 1, 2, 3, 4, S2S2 (ALL) | 343.52 BROWNING OIL COMPANY, INC. | \$189,100.00 | \$550,48 |
| VC-O-012 VC0067 00 | 11 11S 32E N2 | 320.00 BROWNING OIL COMPANY, INC. | \$72,100.00 | \$225.31 |
| VC-O-013 VC0068 00 | 30 12S 38E W2NW4, SE4NW4, SW4 | 280.00 SPECIAL ENERGY CORP | \$62,050.00 | \$221.61 |
| VC-O-014 VC0069 00 | 31 14S 34E LOT(S) 3, 4, E2SW4, SE4 | 322.71 FEDERAL ABSTRACT COMPANY | \$39,100.00 | \$121.16 |
| VC-O-015 VC0070 00 | 25 16S 32E E2 | 320.00 MANZANO LLC | \$497,700.00 | \$1,555.31 |
| VC-O-016 VC0071 00 | 27 16S 33E S2 | 320.00 CIMAREX ENERGY CO. | \$497,700.00 | \$1,555.31 |
| VC-O-017 VC0072 00 | 16 17S 37E S2 | 320.00 FEATHERSTONE DEVELOPMENT CORP | \$200,100.00 | \$625.31 |
| VC-O-018 VC0073 00 | 24 18S 35E S2SW4, SW4SE4 | 120.00 ABO EMPIRE, LLC. | \$36,050.00 | \$300.42 |
| VC-O-019 VC0074 00 | 7 18S 37E LOT(S) 3, 4, E2SW4, SE4 | 319.26 RILEY EXPLORATION GROUP, LLC | \$85,200.00 | \$266.87 |
| VC-O-020 VC0075 00 | 3 22S 32E SW4 | 160.00 MRC PERMIAN COMPANY | \$2,800,050.00 | \$17,500.31 |
| VC-0-021 VC0076 00 | 18 22S 35E LOT(S) 3, 4, E2SW4, SE4 | 315.59 MARATHON OIL PERMIAN LLC | \$3,500,100.00 | \$11,090.66 |
| VC-O-022 VC0077 00 | 16 24S 36E S2 | 320.00 FEDERAL ABSTRACT COMPANY | \$64,100.00 | \$200,31 |
| VC-O-023 VC0078 00 | 32 24S 36E W2 | 320.00 FEATHERSTONE DEVELOPMENT CORP | \$180,100.00 | \$562.81 |

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NEW MEXICO STATE LAND OFFICE BID SUMMARY FOR SALE ON 03-21-2017

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TRACT # LEASE # SEC TWP RGE DESCRIPTION ACRES BIDDER PRICE/ACR BID AMOUNTS VC-O-024 VC0079 00 11 06S 34E S2S2 160.00 MANZANO LLC \$40,050.00 \$250.31 VC-O-025 VC0080 00 14 06S 34E S2 320.00 MANZANO LLC \$40,200.00 \$125.63 VC-O-026 VC0081 00 32 07S 33E S2 320.00 CHAVEROO MINERALS, INC. \$101,100.00 \$315.94 VC-0-027 VC0082 00 20 07S 35E W2 320.00 FEDERAL ABSTRACT COMPANY \$90,500.00 \$282.81

**** END OF REPORT ****



Aubrey Dunn COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

20 January 2015

To the representatives of the oil and gas industry:

In 2012, the New Mexico State Land Office entered into a Candidate Conservation Agreement with Assurances (CCAA) with the United States Fish and Wildlife Service (USFWS) and the Center of Excellence for Hazardous Material Management (CEHMM). The agreement was expanded in 2014.

The purpose of the CCAA is to provide protections for the Lesser Prairie Chicken and Dunes Sagebrush Lizard, while allowing industry activities to continue on State Lands. There are now 404,000 acres of State Lands enrolled in the program.

By enrolling State Lands, the New Mexico State Land Office has provided for program eligibility for lease holders on these lands. Enrolled lands are marked on the oil & gas lease sale tract listing with a footnote.

This is a voluntary program entered into by industry through CEHMM. Information on the program can be found at the CEHMM web site: www.cehmm.org/ccaccaa.

Aubrey Dunit

Commissioner of Public Lands



Aubrey Dunn COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

NOTICE: CULTURAL RESOURCE PROTECTION

All oil & gas or mineral leases, assigns, and operators conducting drilling, production, injection, or related operations on state trust lands should be aware that it is a criminal offense for any person to knowingly excavate, injure, or destroy cultural property located on state land. [§ 18-6-9, NMSA 1978]. Applicants and lessees should exercise due caution to ensure that cultural properties are not inadvertently excavated, injured, or destroyed by any person. A cultural resource survey prior to any surface disturbing activity may assist in site identification and avoidance of criminal liability associated with disturbance or destruction of sites. Should any activity reveal suspected cultural property, the activity should cease until a site evaluation is made. For further information, please contact the New Mexico State Land Office Oil & Gas Division at 505-827-5774.

CALICHE PITS ON OIL & GAS LEASES

FROM SLO MINERALS RULE 5:

- 19.2.5.11 USE OF NECESSARILY DISTURBED CALICHE FROM OIL AND GAS LEASE ACREAGE. The commissioner shall make no charge for caliche necessarily moved within the roadbed or within the perimeter of a specific well pad while in the process of developing oil and natural gas under a state oil and gas lease, subject to the following conditions.
- **A.** Only caliche derived from the cellar and reserve pit or cut and fill, which is necessarily disturbed in the process of building an access road and/or that oil and gas well location, may be used without charge.
- **B.** Caliche necessarily disturbed during construction must remain within the boundaries of the oil and gas lease. If excess caliche exists from a necessary disturbance, that caliche may only be moved from that location to another well site within the lease once an operator or lessee of record obtains a permit and compensates the commissioner pursuant to the terms of a community caliche pit permit.
- C. Only caliche excavated during cut and fill construction of a well pad or roads built to 19.2.20 NMAC standards will be considered necessarily disturbed. [5/14/99; 19.2.5.11 NMAC Rn, 19 NMAC 3. SLO 5.11, 09/30/02]

~~~~Do you need New Mexico oil and gas info?~~~~

▶ ▶ ► USEFUL NEW MEXICO OIL AND GAS LINKS ◀ ◀ ◀

New Mexico State Land Office, leasing/royalty management agency for state trust lands: www.nmstatelands.org

New Mexico Tech site for State Land Office ONGARD data presentation to the public.

http://octane.nmt.edu/slo/

ONGARD database for open acres and a wealth of other state data you didn't know you needed.

http://www.ongard.state.nm.us/

NM Bureau of Geology and Mineral Resources, subsurface geology for the state.

Their publications website: http://geoinfo.nmt.edu/

NM Oil Conservation Division, oil industry regulatory agency for operating in New Mexico, plus well and production data: http://www.emnrd.state.nm.us/ocd/



How may our Oil, Gas, and Minerals Division help you?

<u>Lease Sales, Nominations,</u>
<u>Potash Enclave,</u>
<u>Geophysical Permitting, Geology</u>

Stephen L. Wust, Ph.D. 505-827-5774 swust@slo.state.nm.us

Unitization & Commingling

Marilyn Gruebel, Ph.D. 505-827-5791

Communitization, Reduced Royalty, Engineering

Niranjan Khalsa 505-827-6628 Anchor Holm 505-827-5759

Bonds, Shut-In Royalty, OGRIDS, Lease Expirations, Cancellations, Rentals, Assignments, Miscellaneous Instruments

Kenda Montoya 505-827-5749 Rubel Salazar 505-827-5730 Ramona Marcus 505-476-0378

Sand and Gravel, Caliche, General Mining

Jack Yates 505-827-5750 Jason Smith 505-827-5743 Faith Crosby 505-827-5849

OGMD Office Procedures, Division Administration

Patrick Padilla, Assistant Commissioner 505-827-4489 Terry Warnell, Division Director 505-827-5745 Ed Martin, Deputy Division Director 505-827-5746