STATE/FEDERAL OR STATE/FEDERAL/FEE

Revised Feb. 2013

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ONLINE Version COMMUNITIZATION AGREEMENT

		Contract No
THIS AGREEMENT, entered into as of the date shown in Section 1 parties subscribing, ratifying, or consenting hereto, such parties being he		•
hereto,"	WITNESSETH:	
communitization or drilling agre- portions thereof, with other land under such federal lease cannot	lements communitizing or poolingles, whether or not owned by the tendent be independently developed as me for the field or area, and su	ended and supplemented, authorizes ag a federal oil and gas lease, or any United States, when separate tracts and operated in conformity with an uch communitization or pooling is
Commissioner", is authorized to any portion thereof, when separa and operated economically in co	consent to and approve agreement ate tracts under such state leases	of New Mexico, herein called "the nts pooling state oil and gas leases or cannot be independently developed gas proration rules and regulations be in the public interest; and,
under the oil and gas leases ar	nd land subject to this agreeme ormity with the well-spacing prog	asehold interests, or operating rights ent which cannot be independently gram established for the field or area
<u> =</u>	or the purpose of developing and	their respective mineral interests in producing communitized substances
	deration of the premises and the and agreed by and between the pa	e mutual advantages to the parties arties hereto as follows:
1.The lands covered by this agreemen	nt (hereinafter referred to as "commu	nitized area'') are described as follows:
Subdivisions		,
Sect, T, R, N	MPM	County NM
containing acre	es, more or less, and this agreemer	nt shall include only the
		Formation

referred to as "communitized substances") producible from such formation.

underlying said lands and the ______ (hereinafter

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is _____ 10. _____ Month _____Day, _____ Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	Lessees of Record
By	
Print name of person	
Type of authority	

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of)	
County of	
This instrument was acknowledged before me on	
	DATE
Ву	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgmen	nt in a Representative Capacity
State of)	
County of	
This instrument was acknowledged before me on	
	DATE
Ву	
Name(s) of Person(s)	
as of _	
Type of authority, e.g., officer, trustee, etc	Name of party on behalf of whom instrument was executed
(Seal)	Signature of Notarial Officer
	My commission expires:

EXHIBIT A

To Communitization Agreement dated	, 20	
Plat of communitized area covering the:		
Subdivisions		
of Sect, T, R, NMPM,	County, NM.	

EXHIBIT B

	To Cor	nmunitization A	Agreement dated	20	, embracing the
Subdivisions					
			, N.M.P.M.,		County, NM
Operator of Comm	unitized Area	:			_
TRACT NO. 1		DESCRIPT	ION OF LEASES COMMITTED		
Lease Serial No.: _					
Lease Date:					
Lease Term:					
Lessor:					
Original Lessee:					
Description of Land	Committed: Su	ıbdivisions			
Sect, Twp	, Rng	NMPM	,		County, NM
Number of Acres:					
Royalty Rate:					
Name and Percent O	RRI Owners:				
Name and Percent W					
TRACT NO. 2					
Lease Serial No.:					
* 5					
Lease Term:					
Lessor:					
Present Lessee:					
-					
Number of Acres:	_				•
Name and Percent O					
Name and Percent W	VI Owners:				

TRACT NO. 3	
Lease Serial No.:	
Lease Date:	
Lease Term:	
Lessor:	
Original Lessee:	
Present Lessee:	
Description of Land Committed: Subdivisions	
Sect, Twp, Rng, NMPM,	County, NM
Number of Acres:	
Royalty Rate:	
Name and Percent ORRI Owners:	
Name and Percent WI Owners:	
TRACT NO. 4	
Lease Serial No.:	
Lease Date:	
Lease Term:	
Lessor:	
Original Lessee:	
Present Lessee:	
Description of Land Committed: Subdivisions	,
Sect, Twp, Rng, NMPM,	County, NM
Number of Acres:	
Royalty Rate:	
Name and Percent ORRI Owners:	
Name and Percent WI Owners:	

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1		
Tract No.2		
Tract No.3		
Tract No.4		